PUBLIC UTILITIES COMMISSION AGENDA

City of Brainerd, Minnesota
City Hall, 501 Laurel Street, Council Chambers
Tuesday, July 29, 2025 @ 9:00 AM

The public is invited to attend these meetings in person

Meetings are broadcast on CTC ch 8, Charter ch 181, YouTube, AppleTV, Roku, and Amazon FireTV

1. **Call To Order**

2. **Roll Call**

   ___ M. Higgins ___D. Matten ___M. O'Day ___M. Angland

3. **Pledge of Allegiance**

4. **Approval Of Agenda - Voice Vote**

5. **Consent Calendar**
   NOTICE TO PUBLIC - all matters listed are considered routine by the Commission and will all be enacted by one (1) motion. There will be no separate discussion of these items unless good cause is shown prior to the time the Commission votes on the motion to be ADOPTED BY ROLL CALL

   A. **Approval of Minutes**

   B. **Approval of Bills**

   C. **Out of State Travel - Conference Approval**

6. **Public Forum**
   Time allocated for citizens to bring matters not on the agenda to the attention of the Commission - Time limits may be imposed

7. **Commission Committee Reports**

   A. **Personnel Committee**

      1. Organizational Chart Review

   B. **Finance / Operations Policy Committee**

   1. **Discuss Annexation Request related to Dunmire's**

8. **Unfinished Business**
   (See attached separate memo regarding updates on unfinished business)

A. **Memo - Discussion Item**

9. **New Business**

   A. **Discussion on Drop Boxes Use**

   B. **Approve Hydrant Maintenance Agreement**

10. **Staff Reports**
    (Verbal: Any Updates since Packet)

    A. **City Administrator Report**

    B. **City Council Liaison Report**

    C. **HR Director Report**

    D. **Finance Manager Report**

    E. **Operations Manager Report**

    F. **Water/Wastewater Manager Report**

11. **Commission Member Reports**

12. **Adjourn**

Visit Brainerd Public Utilities website at www.bpu.org

MISSION

"The mission of Brainerd Public Utilities is to provide safe, reliable, environmentally friendly electric, water and sewer services to our customers at the lowest reasonable cost."

BRAINERD PUBLIC UTILITIES
8027 Highland Scenic Rd • P.O. Box 373 • Brainerd, Minnesota 56401
Business Office: 218.829.8726 ■ ***Repair Service:*** 218.829.2193
www.bpu.org

The regular meeting of the Brainerd Public Utilities Commission was held at the Brainerd City Council Chambers at 9:00 AM on June 24, 2025.

Commission O'Day called the meeting to order at 9:00 AM.

Commission Roll Call

Mike Angland – Absent	Mark O'Day – Present
Dolly Matten – Present	Mike Higgins – Present

Utility Staff Present

Finance Manager	Danny Loch
Operation Manager	Trent Hawkinson
Water/Wastewater Manager	Charlie Gammon
Recording Secretary	Becky Ridlon

Others in Attendance

City Council Liaison	Jeff Czeczok
City Administrator	Nick Broyles
HR Director	Kris Schubert
Community Development Director	James Kramvik
Bolton & Menk	Morgan Salo, PE
Widseth	Bill Westerberg, PE
Citizen	Brian Timmers

Commissioner O'Day opened the meeting with the Pledge of Allegiance.

Approval of Agenda Items

Motion by Commissioner Matten and seconded by Commissioner Higgins to approve the agenda. There was a unanimous vote in favor of the motion. Motion carried.

Approval of Consent Items

Motion by Commissioner Higgins and seconded by Commissioner Matten to approve the minutes from May 27th, 2025, regular monthly meeting, and to approve the bills. There was a unanimous roll call vote in favor of the motion. Motion carried.

Public Forum
None

Commission Committee Reports

Personnel Committee
None

Finance/Operations Committee

1. **KLM Tower Maintenance Contract-** *See board packet for agenda request.*
   Finance Manager Danny Loch presented.

   Motion by Commissioner Higgins and seconded by Commissioner Matten to approve the attached ROV evaluation schedule with KLM as presented and to utilize the presented maintenance schedule for budgeting purposes. There was a unanimous vote in favor of the motion. Motion carried.

2. **Approve Bolton & Menk Construction Management at Risk Contract-** *See board packet for agenda request.*
   Finance Manager Danny Loch presented.

   Motion by Commissioner Matten and seconded by Commissioner Higgins to approve the attached Bolton & Menk inc. contract to assist in bidding and selection of a contractor to perform the Construction At-Risk Management contract for the backwash and reclamation tank. There was a unanimous vote in favor of the motion. Motion carried.

Unfinished Business

Memo

Updates of Ongoing unfinished business. -*See board packet.*

Discuss Flaherty & hood P.A. Lobbying contract for Hydro Generation- *See board packet for agenda request.*
Finance Manager Danny Loch presented.

Motion by Commissioner Matten and seconded by Commissioner Higgins to Approve extending contract 30-month for $45,000 through December 31,2027 with F&H. There was a unanimous vote in favor of the motion. Motion carried.

Provide ClimaVision Update- *See board packet for agenda request.*
Finance Manager Danny Loch presented.

Higgins emphasized that it's important to have a lease in place, even if it's just for $1.00 so that there's a formal agreement establishing some level of control or legal standing. Matten agreed. The Commission would like to see the low-level radar placed on our water tower to benefit the community.

New Business – No items noted

Staff Reports
City Administrator Report – s*ee board packet for report.*

City Council Liaison Report Jeff Czeczok reported: Thanked the commission for keeping the utility cost fair for the public.

HR Director's Report – s*ee board packet for report.*
Kris Schubert reported: In addition to her written report - HR received a notice of intent to negotiate from the BPU Supervisors Union, that the negotiation process will be starting.

Manager's Reports

Finance Manager's Report – *see board packet for report.*
Daniel Loch reported:

In addition to his written report Loch wanted to thank Charlie Gammon and his team at Wastewater department for giving tours to staff this month.

Operations Manager Report
Trent Hawkinson reported:

- Southeast reconstruction project BPU replaced 10 hydrants with gate valves, and the project is still ongoing.
- Wright ST project is starting today June 24th temporary water services should be hooked up by end of the week.
- Safe routes to school on H ST project are moving forward with rerouting lights and adding a new service for a crosswalk.
- Country Manor and Neighbor to love projects are getting set up for temporary power services for their job shacks set up.
- June 21st BPU assisted in mutual aid with Crow Wing Power to restore customers electrical outages from storm damage.
- July 2nd BPU is meeting with USGS up at Hydro facility to do some flow monitoring through our pits and through our spill gates and having some conversations on potential updates and or move monitoring station.
- Working with local private water systems, on agreement of maintenance and flushing. Will bring more information to next commission meeting.

Water/Wastewater Manager Report- *see board packet for report.*
Charlie Gammon reported:

BPU hosted at the Wastewater facility with Rural Water Association of MN training.

Commission Members – Reports

Commissioner Matten reported:

- Attended MMUA legislative update meeting.
- Attended the groundbreaking ceremony for Country Mannor.
- Recognize the passing of Don Samuelson, the previous BPU Commissioner, and acknowledged his service to the community.

Commissioner Higgins reported:

- Attended a meeting last week to discuss why the gravity sewer system is separate from the water treatment system. He would like to explore this further to better understand the possibilities and implications of combining all utilities under a more integrated approach.

Adjournment

Motion by Commissioner Matten and seconded by Commissioner Higgins to adjourn the meeting, there was a unanimous vote in favor of the motion. Motion carried at 9:40 AM.

____
Mike Angland, Commission President

____
Danny Loch, Finance Manager/Secretary

Board Packet Check Report

Brainerd Public Utilities, MN

By Check Number

Date Range: 06/20/2025 - 07/24/2025

Vendor Number	Vendor Name		Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description		Discount Amount	Payable Amount	
Bank Code: AP2-BREMER BANK							
00140	AEP ENERGY PARTNERS, INC.		07/18/2025	EFT	0.00	1,615,950.54	247
175-21565334	Invoice	07/17/2025	Invoice Period: 06/01/2025-06/30/2025		0.00	1,615,950.54	
07343	Gridiron Generation HoldCo, LLC		07/18/2025	EFT	0.00	93,143.00	248
INV-0865	Invoice	07/17/2025	Invoice Period: 06/01/2025 - 06/30/2025		0.00	93,143.00	
03279	FEDERAL ENERGY REGULATORY COMMISSION		07/23/2025	EFT	0.00	5,868.91	249
H25300-00	Invoice	07/21/2025	Project ID: 02533 - Hydropower annual ch...		0.00	5,868.91	
10411	Brian Seieroe		06/24/2025	Regular	0.00	90.00	83922
06/19/2025-Safe...	Invoice	06/24/2025	Reimburse Safety Boots @ 50%		0.00	90.00	
01805	CENTERPOINT ENERGY		06/24/2025	Regular	0.00	644.58	83923
8000014432-1-05...	Invoice	06/24/2025	MONTHLY GAS BILL - WTR PROD/WTR DIS...		0.00	644.58	
01837	CENTURYLINK		06/24/2025	Regular	0.00	482.70	83924
333931378-06/0...	Invoice	06/24/2025	MONTHLY PHONE BILL: 06/2025		0.00	482.70	
04555	INTEGRATED PROTECTION SYSTEMS, INC.		06/24/2025	Regular	0.00	22,606.06	83925
85624	Invoice	06/24/2025	Reroute of Fire Systems Cabling: Progress ...		0.00	22,606.06	
10174	LANDWERX		06/24/2025	Regular	0.00	2,600.00	83926
3539	Invoice	06/24/2025	PUR FEB LANDWERX INVOICE - Curb Stop ...		0.00	2,600.00	
06190	MINNESOTA MUNICIPAL UTILITIES ASSOCIATIOI		06/24/2025	Regular	0.00	1,775.00	83927
66351	Invoice	06/24/2025	MMUA Summer Conference Registration		0.00	1,575.00	
66352	Invoice	06/24/2025	MMUA Summer Conference Registration		0.00	200.00	
06556	MPOWER TECHNOLOGIES, INC.		06/24/2025	Regular	0.00	3,000.00	83928
6256	Invoice	06/24/2025	IVR Software-Annual Maintenance		0.00	3,000.00	
06982	NORTH COUNTRY CHEVROLET		06/24/2025	Regular	0.00	50,279.27	83929
BRAINERDPU25-...	Invoice	06/24/2025	INV SC 2025 GMC 1500 CREW CAB PRO		0.00	50,279.27	
09647	VTX Intermediate Holdings II, Inc.		06/24/2025	Regular	0.00	10,250.00	83930
032-FI000000017	Invoice	06/24/2025	MyMeter Software-Annual License: 03/10...		0.00	10,250.00	
05348	Aaron Wiese		07/03/2025	Regular	0.00	115.35	83942
34946	Invoice	07/03/2025	PUR JUNE LAMS INVOICE		0.00	115.35	
00735	Best Oil, LLC		07/03/2025	Regular	0.00	2,784.15	83943
10884	Invoice	07/03/2025	PUR JUNE BEST OIL		0.00	430.00	
10885	Invoice	07/03/2025	PUR JUNE BEST OIL		0.00	488.40	
40965	Invoice	07/03/2025	PUR JUNE BEST OIL		0.00	722.00	
40966	Invoice	07/03/2025	PUR JUNE BEST OIL		0.00	1,143.75	
00825	BORDER STATES ELECTRIC		07/03/2025	Regular	0.00	282.80	83944
930597784	Invoice	07/03/2025	INV MISC ELEC		0.00	282.80	
10269	Brabazon Pumpe Co.Ltd		07/03/2025	Regular	0.00	236.29	83945
5294977	Invoice	07/03/2025	PUR WW FILTERS		0.00	236.29	
02785	DACOTAH PAPER CO		07/03/2025	Regular	0.00	120.97	83946
53699	Invoice	07/03/2025	PUR JUNE DACOTAH PAPER INVOICE		0.00	120.97	
02790	DAKOTA SUPPLY GROUP		07/03/2025	Regular	0.00	1,089.52	83947
S104676035.001	Invoice	07/03/2025	INV WTR REPAIR SLEEVES AND VB PARTS		0.00	1,089.52	
03063	ELITE FENCE AND DECK LLC		07/03/2025	Regular	0.00	421.85	83948

Vendor Number / Payable #	Vendor Name / Payable Type	Post Date	Payment Date / Payable Description	Payment Type	Discount Amount	Payment Amount	Number
3493	Invoice	07/03/2025	PUR JUNE ELITE FENCING		0.00	421.85	
03282	FERGUSON WATERWORKS #2518		07/03/2025	Regular	0.00	1,286.30	83949
0549593	Invoice	07/03/2025	INV WATER VALVE BOX		0.00	1,286.30	
03765	GRAYBAR ELECTRIC CO, INC.		07/03/2025	Regular	0.00	3,631.72	83950
9342488621	Invoice	07/03/2025	INV EC0600		0.00	3,631.72	
09540	HD SUPPLY, INC.		07/03/2025	Regular	0.00	38.80	83951
INV0721478	Invoice	07/03/2025	PUR MAY USA BLUE BOOK INVOICE		0.00	38.80	
04604	J.M. POWER AGGREGATES INC.		07/03/2025	Regular	0.00	2,075.00	83952
1000	Invoice	07/03/2025	PUR HYDRO NATURAL CINDERS		0.00	2,075.00	
04963	KAESER COMPRESSORS, INC.		07/03/2025	Regular	0.00	921.87	83953
917622652	Invoice	07/03/2025	PUR KAESER FILTER SETS		0.00	921.87	
06790	NAPA AUTO PARTS BAXTER		07/03/2025	Regular	0.00	292.76	83954
815625	Invoice	07/03/2025	PUR JUNE NAPA INVOICES		0.00	32.70	
817666	Invoice	07/03/2025	PUR JUNE NAPA INVOICES		0.00	193.60	
818647	Invoice	07/03/2025	PUR JUNE NAPA INVOICES		0.00	66.46	
08410	SCR-NORTHERN		07/03/2025	Regular	0.00	9,435.55	83955
W55142	Invoice	07/03/2025	PUR WW MAINT SCHEDULE		0.00	1,804.00	
W55143	Invoice	07/03/2025	PUR N25-177 BPU WW DIGESTER		0.00	7,029.64	
W55144	Invoice	07/03/2025	PUR SCR N25-200 DIGESTER		0.00	601.91	
08895	STUART C. IRBY CO		07/03/2025	Regular	0.00	522.52	83956
S014292951.001	Invoice	07/03/2025	INV EO5470		0.00	522.52	
00340	Vestis Group, Inc.		07/03/2025	Regular	0.00	67.62	83957
2530417047	Invoice	07/03/2025	PUR JUNE VESTIS INVOICES 02		0.00	33.81	
2530419617	Invoice	07/03/2025	PUR JUNE VESTIS INVOICES 02		0.00	33.81	
09899	WESCO RECEIVABLES CORP		07/03/2025	Regular	0.00	7,067.60	83958
563390	Invoice	07/03/2025	INV ELEC ES0170		0.00	3,519.00	
564658	Invoice	07/03/2025	INV EU0460		0.00	358.68	
565023	Invoice	07/03/2025	PUR WWJHWTM-2000 TORQUE MULTIPLI...		0.00	2,353.00	
565024	Invoice	07/03/2025	INV EU0460		0.00	836.92	
09948	WIDSETH SMITH NOLTING & ASSOC., INC		07/03/2025	Regular	0.00	3,634.20	83959
238303	Invoice	07/03/2025	PUR MAY WIDSETH INVOICE		0.00	3,634.20	
09997	Zoro		07/03/2025	Regular	0.00	132.63	83960
INV16681110	Invoice	07/03/2025	PUR JUNE ZORO INVOICES		0.00	12.59	
INV16682209	Invoice	07/03/2025	PUR JUNE ZORO INVOICES		0.00	120.04	
00820	BOLTON & MENK, INC.		07/07/2025	Regular	0.00	22,169.00	83961
0366454	Invoice	07/07/2025	2025 WWTP Improvements		0.00	17,565.00	
0366455	Invoice	07/07/2025	Wastewater Use & Needs - Site Visit & Re...		0.00	4,604.00	
02025	CITY OF BRAINERD		07/07/2025	Regular	0.00	6,687.47	83965
25-0006071	Invoice	07/07/2025	RRM Retainer & Spec.Svcs/Asset Tags / Po...		0.00	6,687.47	
00590	CLARK BACKSTROM		07/07/2025	Regular	0.00	140.23	83966
06/23/2025-Safe...	Invoice	07/07/2025	Reimburse Safety Boots @ 50%		0.00	140.23	
02210	CLIFTONLARSONALLEN, LLP		07/07/2025	Regular	0.00	2,730.00	83967
L251352913	Invoice	07/07/2025	AUDIT FEES: Progress Billing # 5 for 2024 ...		0.00	2,100.00	
L251390931	Invoice	07/07/2025	AUDIT FEES: Final Billing for 2024 Audit		0.00	630.00	
10301	Danny Loch		07/07/2025	Regular	0.00	165.20	83968
06/23/2025-Mile...	Invoice	07/07/2025	Mileage Reimbursement: MN MBAC25 Co...		0.00	165.20	
03557	FRONTIER ENERGY, INC.		07/07/2025	Regular	0.00	24,079.04	83969

Vendor Number / Payable #	Vendor Name / Payable Type	Post Date	Payment Date / Payable Description	Payment Type	Discount Amount	Payment Amount	Number
197712	Invoice	07/07/2025	CIP SERVICES - 05/2025		0.00	24,079.04	
03695	GOPHER STATE ONE-CALL		07/07/2025	Regular	0.00	256.50	83970
5060110	Invoice	07/07/2025	GSOC TICKETS: 06/2025		0.00	256.50	
05005	KEVIN H. KIEHLBAUCH		07/07/2025	Regular	0.00	253.28	83972
06/24-06/25 - Re...	Invoice	07/07/2025	Reimburse Lodging for MWOA Lab: 06/24-...		0.00	253.28	
06190	MINNESOTA MUNICIPAL UTILITIES ASSOCIATIO		07/07/2025	Regular	0.00	9,731.50	83973
66501	Invoice	07/07/2025	SAFETY MGMT PROGRAM/JTS Elec.: Q3 2...		0.00	9,106.50	
66541	Invoice	07/07/2025	MMUA Summer Conference: J. Lipski		0.00	525.00	
66542	Invoice	07/07/2025	MMUA Summer Conference: J. Lipski		0.00	100.00	
06556	MPOWER TECHNOLOGIES, INC.		07/07/2025	Regular	0.00	1,350.00	83974
6278	Invoice	07/07/2025	MPOWER SUPPORT SERVICES		0.00	1,350.00	
07143	NORTHLAND FIRE PROTECTION		07/07/2025	Regular	0.00	4,784.20	83975
63663	Invoice	07/07/2025	FIRE ALARM INSPECTION - WWTP		0.00	325.00	
63703	Invoice	07/07/2025	ANNUAL SPRINKLER INSPECTION: SERVICE...		0.00	445.00	
63704	Invoice	07/07/2025	ANNUAL SPRINKLER INSPECT		0.00	345.00	
63848	Invoice	07/07/2025	FIRE EXTINGUISHER - RE-CERT - WWTP		0.00	662.40	
63849	Invoice	07/07/2025	FIRE EXTINGUISHER - RE-CERT - WTR PLANT		0.00	209.00	
63850	Invoice	07/07/2025	FIRE EXTINGUISHER - RE-CERT - WWTP (S...		0.00	1,520.80	
63851	Invoice	07/07/2025	FIRE EXT. RE-CERT - LIFT STATION (ST. HOS...		0.00	110.00	
63852	Invoice	07/07/2025	FIRE EXTINGUISHER - SERVICE CENTER		0.00	1,167.00	
07335	OFFICE SHOP		07/07/2025	Regular	0.00	420.89	83976
AR1936402	Invoice	07/07/2025	Copier Lease: 20079 / C130479-001		0.00	420.89	
07335	OFFICE SHOP		07/07/2025	Regular	0.00	272.50	83977
AR1936403	Invoice	07/07/2025	COPIER/PRINTER MAINTENANCE: System ...		0.00	272.50	
07335	OFFICE SHOP		07/07/2025	Regular	0.00	1,039.51	83978
1155635-0	Invoice	07/07/2025	Office Supplies		0.00	53.81	
1155635-1	Invoice	07/07/2025	Office Supplies		0.00	32.78	
1155635-2	Invoice	07/07/2025	Office Supplies		0.00	38.82	
1155635-3	Invoice	07/07/2025	Office Supplies: Toner		0.00	568.25	
1155635-4	Invoice	07/07/2025	Office Supplies: Toner		0.00	345.85	
07339	ONLINE INFORMATION SERVICES, INC.		07/07/2025	Regular	0.00	272.32	83979
1333390	Invoice	07/07/2025	ONLINE UTILITY EXCHANGE REPORT: 06/2...		0.00	272.32	
06268	Ryan Churchill		07/07/2025	Regular	0.00	640.00	83980
6685519	Invoice	07/07/2025	WEBSITE SUPPORT / TRAINING: 06/2025		0.00	640.00	
00447	SAMUEL ARNZEN		07/07/2025	Regular	0.00	16.00	83981
06/26/25-Reimbu...	Invoice	07/07/2025	Reimburse Training Exp: MRWA		0.00	16.00	
08430	SHORT ELLIOT HENDRICKSON, INC		07/07/2025	Regular	0.00	3,886.14	83982
489755	Invoice	07/07/2025	Project: 179750 Water Model Update/Wtr...		0.00	3,886.14	
08805	STAR ENERGY SERVICES, LLC		07/07/2025	Regular	0.00	2,000.00	83983
24871	Invoice	07/07/2025	NOVA Power Portal: 07/01/2025-06/30/2...		0.00	2,000.00	
03710	Superior Capital Holdings, Inc		07/07/2025	Regular	0.00	151.03	83984
2506219	Invoice	07/07/2025	Program 4 - APX1500 Mobiles		0.00	151.03	
05791	TYLER MALLOY		07/07/2025	Regular	0.00	156.33	83985
06/21/2025 - Re...	Invoice	07/07/2025	Reimburse Outage Meals Expense		0.00	47.71	
06/23/2025-Rei...	Invoice	07/07/2025	Reimburse Outage Meals Expense		0.00	108.62	
09728	WASTE PARTNERS		07/07/2025	Regular	0.00	1,551.95	83986
56X01481	Invoice	07/07/2025	TRASH/RECYCLING SERVICE: ACCT#242053		0.00	1,551.95	
00060	AAA EQUIPMENT CENTER		07/09/2025	Regular	0.00	276.22	83987

Vendor Number / Payable #	Vendor Name / Payable Type	Post Date	Payment Date / Payable Description	Payment Type	Discount Amount	Payment Amount / Payable Amount	Number
124392	Invoice	07/09/2025	PUR JUNE AAA EQUIP INVOICES		0.00	94.79	
125038	Invoice	07/09/2025	PUR JUNE AAA EQUIP INVOICES		0.00	181.43	
00105	ACE HARDWARE-BRAINERD		07/09/2025	Regular	0.00	460.58	83988
333130	Invoice	07/09/2025	PUR JUNE ACE INVOICES 02		0.00	21.15	
333200	Invoice	07/09/2025	PUR JUNE ACE INVOICES 02		0.00	346.19	
333211	Invoice	07/09/2025	PUR JUNE ACE INVOICES 02		0.00	69.20	
333344	Invoice	07/09/2025	PUR JUNE ACE INVOICES 02		0.00	24.04	
10188	ALPENGLOW TECHNOLOGIES, LLC		07/09/2025	Regular	0.00	400.00	83989
11691	Invoice	07/09/2025	Monthly IT Billing: 07/2025		0.00	400.00	
00250	AMARIL UNIFORM COMPANY		07/09/2025	Regular	0.00	1,598.17	83990
IV280965	Invoice	07/09/2025	PUR AMARIL DAVE		0.00	1,598.17	
00337	AMERICAN WELDING & GAS INC		07/09/2025	Regular	0.00	40.13	83991
0010965387	Invoice	07/09/2025	PUR JUNE AWG INVOICES		0.00	40.13	
00497	AUTO VALUE		07/09/2025	Regular	0.00	38.95	83992
17377770	Invoice	07/09/2025	PUR JUNE AUTO VALUE INVOICES		0.00	17.60	
17377950	Invoice	07/09/2025	PUR JUNE AUTO VALUE INVOICES		0.00	21.35	
00670	BARR ENGINEERING CO		07/09/2025	Regular	0.00	8,014.50	83993
23181016.08-15	Invoice	07/09/2025	BPU Powerhouse Units 4 & 6 Upgrades		0.00	5,511.50	
23181016.09-3	Invoice	07/09/2025	Work Order #9: Support for Hydro Project		0.00	2,503.00	
00778	BLA Clean, LLC.		07/09/2025	Regular	0.00	2,476.00	83994
1314	Invoice	07/09/2025	Cleaning Services: 06/2025		0.00	2,476.00	
00982	BRAINERD HYDRAULIC AIR & INDUSTRIAL SUPPI		07/09/2025	Regular	0.00	106.54	83995
35826	Invoice	07/09/2025	PUR JUNE BRD HYDRAULICS INVOICES		0.00	106.54	
10140	Brainerd Lakes Regional Airport		07/09/2025	Regular	0.00	3,993.75	83996
25-0006218	Invoice	07/09/2025	GROUND LEASE: Q3 2025		0.00	3,993.75	
02527	CONTINENTAL RESEARCH CORPORATION		07/09/2025	Regular	0.00	571.76	83997
0064354	Invoice	07/09/2025	PUR JULY CRC INVOICES		0.00	571.76	
03038	ELECTRIC PUMP, INC		07/09/2025	Regular	0.00	35,950.00	83998
032176	Invoice	07/09/2025	PUR WW MUFFIN MONSTER ST HOSPITAL ...		0.00	35,950.00	
03215	FALLS FLAG SOURCE		07/09/2025	Regular	0.00	690.00	83999
27437	Invoice	07/09/2025	PUR BPU FLAG		0.00	690.00	
03699	GRAINGER		07/09/2025	Regular	0.00	1,132.42	84000
9533104593	Invoice	07/09/2025	PUR JUNE GRAINGER INVOICES		0.00	921.48	
9543282884	Invoice	07/09/2025	PUR JUNE GRAINGER INVOICES		0.00	12.90	
9550012208	Invoice	07/09/2025	PUR JUNE GRAINGER INVOICES		0.00	19.70	
9550012216	Invoice	07/09/2025	PUR JUNE GRAINGER INVOICES		0.00	178.34	
04050	HAWKINS INC.		07/09/2025	Regular	0.00	11,232.99	84001
7118168	Invoice	07/09/2025	PUR JUNE HAWKINS INVOICES		0.00	11,232.99	
05625	LOCATORS & SUPPLIES, INC.		07/09/2025	Regular	0.00	528.59	84002
0321782-IN	Invoice	07/09/2025	PUR LOCATORS WHITE FLAGS		0.00	298.74	
0321828-IN	Invoice	07/09/2025	PUR JULY LOCATORS INVOICES		0.00	229.85	
05976	MIDWEST MACHINERY CO.		07/09/2025	Regular	0.00	11.97	84003
10534173	Invoice	07/09/2025	PUR JUNE MIDWEST MACHINE INVOICES		0.00	3.99	
10534253	Invoice	07/09/2025	PUR JUNE MIDWEST MACHINE INVOICES		0.00	7.98	
06266	MINNESOTA VALLEY TESTING LABS		07/09/2025	Regular	0.00	1,230.75	84004
1310762	Invoice	07/09/2025	PUR JUNE MVTL INVOICES		0.00	117.00	
1311829	Invoice	07/09/2025	PUR JUNE MVTL INVOICES		0.00	1,021.75	
1311832	Invoice	07/09/2025	PUR JUNE MVTL INVOICES		0.00	92.00	

Vendor Number / Payable #	Vendor Name / Payable Type	Post Date	Payment Date / Payable Description	Payment Type	Discount Amount	Payment Amount	Number
08072	REFRIGERATION-HEATING, INC.		07/09/2025	Regular	0.00	234.26	84005
1490663	Invoice	07/09/2025	PUR JUNE RHI SUPPLY INVOICES		0.00	234.26	
10087	RICE LAKE CONSTRUCTION GROUP		07/09/2025	Regular	0.00	16,884.00	84006
2501-15000-1	Invoice	07/09/2025	PUR RICE LAKE BASE AND SS HARDWARE		0.00	16,884.00	
08895	STUART C. IRBY CO		07/09/2025	Regular	0.00	2,808.07	84007
S014249448.001	Invoice	07/09/2025	PUR GROUNDING ELBOWS		0.00	2,808.07	
00157	Szymanski's S.I. Inc.		07/09/2025	Regular	0.00	11,998.00	84008
25-092A	Invoice	07/09/2025	PUR WW-HI-E DRY DEHUMIDIFIER		0.00	11,998.00	
03686	Tel Gold LLC		07/09/2025	Regular	0.00	520.00	84009
250706777101	Invoice	07/09/2025	Answering Service: 06/2025		0.00	520.00	
09997	Zoro		07/09/2025	Regular	0.00	638.21	84010
INV16712334	Invoice	07/09/2025	PUR ZORO		0.00	638.21	
07335	OFFICE SHOP		07/17/2025	Regular	0.00	1,391.19	84043
AR1925131	Invoice	07/17/2025	Copier Maintenance: System 20079		0.00	144.23	
AR1926155	Invoice	07/17/2025	Copier Maintenance: System 18248		0.00	1,246.96	
06437	ANDREW MOODY		07/18/2025	Regular	0.00	92.48	84044
06/17/2025 Safet...	Invoice	07/18/2025	Reimburse Safety Boots @ 50%		0.00	92.48	
01153	BRAINERD ISD #181		07/18/2025	Regular	0.00	5,400.00	84045
2526-01	Invoice	07/18/2025	Fiber Lease/Facility @ Nisswa Elem: 7/1/2...		0.00	5,400.00	
01805	CENTERPOINT ENERGY		07/18/2025	Regular	0.00	413.47	84046
8000014432-1-07...	Invoice	07/18/2025	MONTHLY GAS BILL - WTR PROD/WTR DIS...		0.00	413.47	
01837	CENTURYLINK		07/18/2025	Regular	0.00	481.30	84047
333931378-07/0...	Invoice	07/18/2025	MONTHLY PHONE BILL: 07/2025		0.00	481.30	
01890	CHARTER COMMUNICATIONS		07/18/2025	Regular	0.00	1,288.43	84048
175590201070125	Invoice	07/18/2025	TV SERVICE: 07/2025		0.00	39.43	
237487601070125	Invoice	07/18/2025	237487601: FIBER INTERNET - 07/2025		0.00	1,249.00	
10301	Danny Loch		07/18/2025	Regular	0.00	49.80	84049
06/18/25 - Fuel	Invoice	07/18/2025	Fuel Reimbursement: MMUA Legislative ...		0.00	49.80	
05009	ERIC KLEIN		07/18/2025	Regular	0.00	63.58	84050
07/09/2025 - Saf...	Invoice	07/18/2025	Reimburse Safety Boots @ 50%		0.00	63.58	
03118	ESSENTIA HEALTH		07/18/2025	Regular	0.00	158.00	84051
890000327-06/1...	Invoice	07/18/2025	Occ Med Screening		0.00	158.00	
03321	FIRST IMPRESSION PRINTING		07/18/2025	Regular	0.00	742.07	84052
94479	Invoice	07/18/2025	Security Envelopes		0.00	742.07	
03542	Forum Communications		07/18/2025	Regular	0.00	604.50	84053
MP3168200625	Invoice	07/18/2025	Journeyman Electrician Ad		0.00	604.50	
03557	FRONTIER ENERGY, INC.		07/18/2025	Regular	0.00	7,779.00	84054
197919	Invoice	07/18/2025	CIP SERVICES - 06/2025		0.00	7,779.00	
04555	INTEGRATED PROTECTION SYSTEMS, INC.		07/18/2025	Regular	0.00	506.00	84055
85838	Invoice	07/18/2025	Fire Alarm Monitoring: April 2025-Februar...		0.00	506.00	
05415	LANDIS-GYR TECHNOLOGY, INC/FKA CELLNET		07/18/2025	Regular	0.00	1,995.00	84056
90412754	Invoice	07/18/2025	MONTHLY ENDPOINT FEE: 06/2025		0.00	1,995.00	
06200	MPCA		07/18/2025	Regular	0.00	14,350.00	84057
10000200627	Invoice	07/18/2025	WWT Indiv.Annual Permit Fees: 1629/W...		0.00	14,350.00	
08410	SCR-NORTHERN		07/18/2025	Regular	0.00	5,029.42	84058
AC012464	Invoice	07/18/2025	Annual Facility Mgmt Support Service		0.00	3,600.00	

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W55192	Invoice	07/18/2025	SERVICE CENTER: Low space temp alarm		0.00	325.00			
W55409	Invoice	07/18/2025	SERVICE CENTER: Automatic air vent repair		0.00	1,104.42			
08430	SHORT ELLIOT HENDRICKSON, INC		07/18/2025	Regular			0.00	312.30	84059
491379	Invoice	07/18/2025	Project: 179750 Water Model Update/Wtr…		0.00	312.30			
08789	Spencer Fane LP		07/18/2025	Regular			0.00	2,112.00	84060
1418388	Invoice	07/18/2025	Large Power Agreements: 06/2025		0.00	2,112.00			
08805	STAR ENERGY SERVICES, LLC		07/18/2025	Regular			0.00	75.00	84061
24971	Invoice	07/18/2025	DER Support		0.00	75.00			
09524	TYLER TECHNOLOGIES INC.		07/18/2025	Regular			0.00	14,839.70	84063
025508794	Invoice	07/18/2025	Project Mgmt (TCM)		0.00	250.00			
025-516074	Credit Memo	07/18/2025	ERP Pro Financials - Project Mgmt Credit		0.00	-250.00			
025-516722	Invoice	07/18/2025	INSITE TRANSACTION FEES: Q2 2025		0.00	14,785.00			
025-517271	Invoice	07/18/2025	INCODE SMART METER SMS: Q2 2025		0.00	54.70			
09552	UNITED STATES GEOLOGICAL SURVEY		07/18/2025	Regular			0.00	19,360.00	84064
90114560	Invoice	07/18/2025	Operation of Steamgage 0542300: 10/202…		0.00	19,360.00			
09948	WIDSETH SMITH NOLTING & ASSOC., INC		07/18/2025	Regular			0.00	12,435.00	84065
238791	Invoice	07/18/2025	Prelim Design, Facility Plan, & Enviro Repo…		0.00	12,435.00			
10144	RAMSTAD TECHNOLOGIES, INC		07/21/2025	Regular			0.00	5,022.00	84066
2252	Invoice	07/21/2025	Fiber Splicing: Multiple Sites		0.00	5,022.00			
00075	A W RESEARCH		07/23/2025	Regular			0.00	4,473.80	84068
71355	Invoice	07/23/2025	PUR JUNE A W INVOICES		0.00	784.00			
71357	Invoice	07/23/2025	PUR JUNE A W INVOICES		0.00	3,689.80			
05348	Aaron Wiese		07/23/2025	Regular			0.00	115.35	84069
34947	Invoice	07/23/2025	PUR JULY LAMS INVOICE		0.00	115.35			
00090	ABM EQUIPMENT & SUPPLY, LLC		07/23/2025	Regular			0.00	172,573.04	84070
0183672-IN	Invoice	07/23/2025	PUR VERSALIFT MODEL VST-47-MH1 PLAT…		0.00	172,573.04			
00105	ACE HARDWARE-BRAINERD		07/23/2025	Regular			0.00	342.78	84071
3333644	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	9.61			
333495	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	30.76			
333507	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	7.68			
333519	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	37.48			
333561	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	100.05			
333566	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	25.94			
333632	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	36.21			
333674	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	9.61			
333703	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	23.50			
333855	Invoice	07/23/2025	PUR JULY ACE INVOICES		0.00	61.94			
00692	BATTERIES PLUS # 035		07/23/2025	Regular			0.00	718.81	84072
P83864272	Invoice	07/23/2025	PUR JULY BATTERIES PLUS INVOICES		0.00	158.85			
P83888050	Invoice	07/23/2025	PUR JULY BATTERIES PLUS INVOICES		0.00	559.96			
00735	Best Oil, LLC		07/23/2025	Regular			0.00	5,546.10	84073
11126	Invoice	07/23/2025	PUR JULY BEST OIL INVOICES		0.00	340.40			
11127	Invoice	07/23/2025	PUR JULY BEST OIL INVOICES		0.00	189.20			
11191	Invoice	07/23/2025	PUR JULY BEST OIL INVOICES		0.00	903.00			
11284	Invoice	07/23/2025	PUR JULY BEST OIL INVOICES		0.00	447.20			
11285	Invoice	07/23/2025	PUR JULY BEST OIL INVOICES		0.00	828.80			
11289	Invoice	07/23/2025	PUR JULY BEST OIL INVOICES		0.00	2,112.30			
11420	Invoice	07/23/2025	PUR JULY BEST OIL INVOICES		0.00	725.20			
00825	BORDER STATES ELECTRIC		07/23/2025	Regular			0.00	646.56	84074
930685173	Invoice	07/23/2025	INV MISC ELECTRIC		0.00	646.56			

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01402	BUILDERS FIRSTSOURCE		07/23/2025	Regular	0.00		119.48		84075
100109819	Invoice	07/23/2025	PUR JULY BUILDERS FIRSTSOURCE INVOICE			0.00		119.48	
02785	DACOTAH PAPER CO		07/23/2025	Regular	0.00		1,177.44		84076
66824	Invoice	07/23/2025	PUR JULY DACOTAH PAPER INVOICES			0.00		1,177.44	
02860	Dixon Mechanical Electric, LLC		07/23/2025	Regular	0.00		642.56		84077
10283	Invoice	07/23/2025	PUR JULY DIXON INVOICES			0.00		642.56	
07691	FERGUSON ENTERPRISES INC #3326		07/23/2025	Regular	0.00		459.50		84078
0290857	Invoice	07/23/2025	PUR HYDRANT WRENCHES			0.00		459.50	
03282	FERGUSON WATERWORKS #2518		07/23/2025	Regular	0.00		2,564.03		84079
0549593-1	Invoice	07/23/2025	INV WATER VALVE BOX			0.00		325.10	
0549734	Invoice	07/23/2025	INV WV0120			0.00		564.90	
0550101	Invoice	07/23/2025	INV WV0150			0.00		1,358.00	
0551141	Invoice	07/23/2025	PUR WT PIPE AND FASTENERS			0.00		316.03	
03497	FLEETPRIDE TRUCK & TRAILER PARTS		07/23/2025	Regular	0.00		317.14		84080
127151353	Invoice	07/23/2025	PUR JULY FLEET PRIDE INVOICE			0.00		317.14	
03699	GRAINGER		07/23/2025	Regular	0.00		436.14		84081
956212892	Invoice	07/23/2025	PUR FIRST AID SUPPLIES			0.00		9.38	
9565212876	Invoice	07/23/2025	PUR FIRST AID SUPPLIES			0.00		117.40	
9565595049	Invoice	07/23/2025	PUR FIRST AID SUPPLIES			0.00		70.73	
9565834422	Invoice	07/23/2025	PUR FIRST AID SUPPLIES			0.00		84.00	
9568339718	Invoice	07/23/2025	PUR FIRST AID SUPPLIES			0.00		5.34	
9568854278	Invoice	07/23/2025	PUR FIRST AID SUPPLIES			0.00		135.22	
9569098776	Invoice	07/23/2025	PUR FIRST AID SUPPLIES			0.00		14.07	
03765	GRAYBAR ELECTRIC CO, INC.		07/23/2025	Regular	0.00		3,208.44		84084
9300255580	Invoice	07/23/2025	INV M0975			0.00		3,208.44	
04188	Hirshfield's Inc.		07/23/2025	Regular	0.00		31.98		84085
09360428	Invoice	07/23/2025	PUR JULY HIRSHFIELDS INVOICE			0.00		31.98	
05080	KNIFE RIVER CORPORATION		07/23/2025	Regular	0.00		213.59		84086
1116849	Invoice	07/23/2025	Original Invoice - 4000 EXT (to be credited)			0.00		246.46	
1120073	Credit Memo	07/23/2025	Credit of original invoice 1116849			0.00		-246.46	
1120074	Invoice	07/23/2025	PUR JUNE KNIFE RIVER INVOICE			0.00		213.59	
06200	MPCA		07/23/2025	Regular	0.00		345.00		84087
10000199676	Invoice	07/23/2025	WWT Permit - Annual Fees: 1630/WTP			0.00		345.00	
06790	NAPA AUTO PARTS BAXTER		07/23/2025	Regular	0.00		837.27		84088
821662	Invoice	07/23/2025	PUR JULY NAPA INVOICES			0.00		601.53	
822181	Invoice	07/23/2025	PUR JULY NAPA INVOICES			0.00		100.52	
822183	Invoice	07/23/2025	PUR JULY NAPA INVOICES			0.00		83.98	
822209	Invoice	07/23/2025	PUR JULY NAPA INVOICES			0.00		33.60	
822987	Invoice	07/23/2025	PUR JULY NAPA INVOICES			0.00		17.64	
07143	NORTHLAND FIRE PROTECTION		07/23/2025	Regular	0.00		40.00		84089
63892	Invoice	07/23/2025	PUR JULY NORTHLAND FIRE INVOICE			0.00		40.00	
10225	POMP'S TIRE SERVICE INC.		07/23/2025	Regular	0.00		1,514.71		84090
2300010813	Invoice	07/23/2025	PUR JULY POMPS INVOICES			0.00		1,514.71	
08058	RESCO		07/23/2025	Regular	0.00		184.32		84091
3079288	Invoice	07/23/2025	INV EO0170			0.00		184.32	
06268	Ryan Churchill		07/23/2025	Regular	0.00		640.00		84092
6685619	Invoice	07/23/2025	WEBSITE SUPPORT / TRAINING: 07/2025			0.00		640.00	
08895	STUART C. IRBY CO		07/23/2025	Regular	0.00		2,325.00		84093
S014250518.001	Invoice	07/23/2025	INV EO5780			0.00		1,805.50	

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S014297754.001	Invoice	07/23/2025	INV MISC ELEC		0.00	519.50	
03710	Superior Capital Holdings, Inc		07/23/2025	Regular	0.00	210.85	84094
2507132	Invoice	07/23/2025	PUR JULY DSC INVOICE		0.00	210.85	
09210	THE TEEHIVE		07/23/2025	Regular	0.00	1,775.00	84095
320520	Invoice	07/23/2025	PUR BPU HATS		0.00	1,775.00	
00340	Vestis Group, Inc.		07/23/2025	Regular	0.00	101.43	84096
2530422206	Invoice	07/23/2025	PUR JULY VESTIS INVOICES		0.00	33.81	
2530424767	Invoice	07/23/2025	PUR JULY VESTIS INVOICES		0.00	33.81	
2530427852	Invoice	07/23/2025	PUR JULY VESTIS INVOICES		0.00	33.81	
09663	VIKING ELECTRIC SUPPLY, INC		07/23/2025	Regular	0.00	601.17	84097
S009288641.001	Invoice	07/03/2025	PUR JUNE VIKINING INVOICES 6/24/2025		0.00	246.86	
S009288840.001	Credit Memo	07/03/2025	LED Ballast - Orig #S008783461.001		0.00	-327.12	
S009304515.001	Invoice	07/23/2025	PUR JULY VIKING INVOICES		0.00	252.43	
S009309325.001	Invoice	07/23/2025	PUR JULY VIKING INVOICES		0.00	54.07	
S009309325.002	Invoice	07/23/2025	PUR JULY VIKING INVOICES		0.00	5.76	
S009313938.001	Invoice	07/23/2025	PUR JULY VIKING INVOICES		0.00	32.82	
S009314709.001	Invoice	07/23/2025	PUR JULY VIKING INVOICES		0.00	0.25	
S009327225.001	Invoice	07/23/2025	PUR JULY VIKING INVOICES		0.00	41.14	
S009341881.001	Invoice	07/23/2025	PUR JULY VIKING INVOICES		0.00	203.79	
S009342296.001	Invoice	07/23/2025	PUR JULY VIKING INVOICES		0.00	50.25	
S009369598.001	Invoice	07/23/2025	PUR JULY VIKING INVOICES		0.00	40.92	
09899	WESCO RECEIVABLES CORP		07/23/2025	Regular	0.00	1,642.56	84098
575020	Invoice	07/23/2025	INV MISC ELEC		0.00	1,642.56	
09996	ZIEGLER INC.		07/23/2025	Regular	0.00	3,309.47	84099
SI000660568	Invoice	07/23/2025	PUR JUNE ZIEGLER INVOICE		0.00	3,309.47	
09997	Zoro		07/23/2025	Regular	0.00	13.30	84100
INV16765352	Invoice	07/23/2025	PUR ZORO		0.00	13.30	
00472	AT&T MOBILITY		06/30/2025	Bank Draft	0.00	612.86	DFT0001710
287260682523X...	Invoice	06/30/2025	AT & T MONTHLY BILL: 05/05-06/04		0.00	612.86	
01191	BREMER BANK - CC		06/30/2025	Bank Draft	0.00	9,662.01	DFT0001711
05/30/2025 CC S...	Invoice	06/30/2025	CC Statement: 05/30/2025		0.00	9,662.01	
01655	CANON FINANCIAL SERVICES, INC		06/30/2025	Bank Draft	0.00	347.53	DFT0001712
41277834	Invoice	06/30/2025	Canon Invoice - Contract Charge		0.00	347.53	
02455	CTC		06/30/2025	Bank Draft	0.00	1,852.14	DFT0001714
215995915	Invoice	06/30/2025	MONTHLY BILL: 06/12-07/11		0.00	1,852.14	
06171	MN DEPT OF REVENUE		06/30/2025	Bank Draft	0.00	146,189.00	DFT0001716
05/2025-Sales Tax	Invoice	06/30/2025	SALES TAX DRAFT: 05/2025		0.00	146,189.00	
07640	PITNEY BOWES, INC.		06/30/2025	Bank Draft	0.00	3,500.00	DFT0001717
06/17/2025-Post...	Invoice	06/30/2025	POSTAGE REFILL		0.00	3,500.00	
07715	U.S. POSTAL SERVICE		06/30/2025	Bank Draft	0.00	4.05	DFT0001718
663323080	Invoice	06/30/2025	Addt'l Postage Due for Bulk Mail: 06/17/2...		0.00	4.05	
09961	XCEL ENERGY		06/30/2025	Bank Draft	0.00	1,413.00	DFT0001719
930925216	Invoice	06/30/2025	Xcel Energy - Service Center/WWT		0.00	1,413.00	
07715	U.S. POSTAL SERVICE		06/30/2025	Bank Draft	0.00	11.64	DFT0001720
664311106	Invoice	06/30/2025	Addt'l Postage Due for Bulk Mail: 06/26/2...		0.00	11.64	
00472	AT&T MOBILITY		07/09/2025	Bank Draft	0.00	2,188.83	DFT0001722
287302792515X...	Invoice	07/09/2025	AT & T MONTHLY BILL: 05/26-06/25		0.00	2,188.83	
01805	CENTERPOINT ENERGY		07/09/2025	Bank Draft	0.00	18.15	DFT0001723

Vendor Number / Payable #	Vendor Name / Payable Type	Post Date	Payment Date / Payable Description	Payment Type	Discount Amount / Discount Amount	Payment Amount / Payable Amount	Number
11582840-2-06/1…	Invoice	07/09/2025	1602 E RIVER RD		0.00	18.15	
01805	CENTERPOINT ENERGY		07/09/2025	Bank Draft	0.00	28.89	DFT0001724
11595232-7-06/1…	Invoice	07/09/2025	50 JENNY STREET		0.00	28.89	
02002	CITY OF BAXTER		07/09/2025	Bank Draft	0.00	1,091.23	DFT0001725
007335-000-06/1…	Invoice	07/09/2025	STORMWATER - ACCT# 007335-000: 05/2…		0.00	1,091.23	
02717	CULLIGAN		07/09/2025	Bank Draft	0.00	100.65	DFT0001726
150-01059575-2-…	Invoice	07/09/2025	150-01059575-2 Service Center		0.00	100.65	
02717	CULLIGAN		07/09/2025	Bank Draft	0.00	48.68	DFT0001727
150-10024107-7-…	Invoice	07/09/2025	150-10024107-7 Hydro		0.00	48.68	
07715	U.S. POSTAL SERVICE		07/09/2025	Bank Draft	0.00	8.78	DFT0001730
664820158	Invoice	07/09/2025	Additional Postage Due - Bulk Mail		0.00	8.78	
00472	AT&T MOBILITY		07/21/2025	Bank Draft	0.00	612.83	DFT0001740
287260682523X…	Invoice	07/21/2025	AT & T MONTHLY BILL: 06/2025		0.00	612.83	
01191	BREMER BANK - CC		07/21/2025	Bank Draft	0.00	9,142.68	DFT0001741
06/30/2025 CC S…	Invoice	07/21/2025	CC Statement: 06/30/2025		0.00	9,142.68	
01655	CANON FINANCIAL SERVICES, INC		07/21/2025	Bank Draft	0.00	347.53	DFT0001742
41517672	Invoice	07/21/2025	Canon Invoice - Contract Charge		0.00	347.53	
02455	CTC		07/21/2025	Bank Draft	0.00	1,871.62	DFT0001743
21614245	Invoice	07/21/2025	MONTHLY BILL: 07/12/25 - 08/11/25		0.00	1,871.62	
03682	Global Payments Direct, Inc.		07/21/2025	Bank Draft	0.00	50,351.71	DFT0001745
07/01/2025 - CC …	Invoice	07/21/2025	CREDIT CARD FEES: 06/2025		0.00	50,351.71	
07640	PITNEY BOWES, INC.		07/21/2025	Bank Draft	0.00	3,500.00	DFT0001746
07/14/2025-Post…	Invoice	07/21/2025	POSTAGE REFILL		0.00	3,500.00	
07715	U.S. POSTAL SERVICE		07/21/2025	Bank Draft	0.00	4.36	DFT0001747
666143275	Invoice	07/21/2025	Addt'l Postage Due for Bulk Mail: 07/15/2…		0.00	4.36	
07715	U.S. POSTAL SERVICE		07/21/2025	Bank Draft	0.00	4.44	DFT0001748
666529096	Invoice	07/21/2025	Addt'l Postage Due for Bulk Mail: 07/18/2…		0.00	4.44	
09925	WEX HEALTH, INC		07/21/2025	Bank Draft	0.00	23.00	DFT0001749
0002181122-IN	Invoice	07/21/2025	MONTHLY COBRA BILLING: 06/2025		0.00	23.00	
09961	XCEL ENERGY		07/21/2025	Bank Draft	0.00	1,972.22	DFT0001750
935412851	Invoice	07/21/2025	Xcel Energy - Service Center/WWT		0.00	1,972.22	
06171	MN DEPT OF REVENUE		07/21/2025	Bank Draft	0.00	142,652.00	DFT0001751
06/2025-Sales Tax	Invoice	07/21/2025	SALES TAX DRAFT: 06/2025		0.00	142,652.00	
09561	United Parcel Service, Inc		07/23/2025	Bank Draft	0.00	50.85	DFT0001752

Vendor Number / Payable #	Vendor Name / Payable Type	Post Date	Payment Date / Payable Description	Payment Type	Discount Amount	Payment Amount / Payable Amount	Number
0000E4015K285	Invoice	07/23/2025	PUR JULY UPS INVOICE		0.00	50.85	

Bank Code AP2 Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	222	128	0.00	612,101.12
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	28	28	0.00	377,610.68
EFT's	3	3	0.00	1,714,962.45
	253	**159**	**0.00**	**2,704,674.25**

All Bank Codes Check Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	222	128	0.00	612,101.12
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	28	28	0.00	377,610.68
EFT's	3	3	0.00	1,714,962.45
	253	**159**	**0.00**	**2,704,674.25**

Fund Summary

Fund	Name	Period	Amount
9	POOLED CASH CONTROL	6/2025	255,319.84
9	POOLED CASH CONTROL	7/2025	2,449,354.41
			2,704,674.25

Public Utilities Commission
Agenda Request

MEETING DATE: July 29, 2025

TITLE OF ITEM: Out of State Travel - Conference Approval

ACTION REQUESTED: Approve/Deny Motion **ESTIMATED TIME (MIN):** 1

SUBMITTED BY: Danny Loch, Finance Manager **PRESENTER:**

SUMMARY OF ISSUE: The employee policy manual and state statute require approval of any out-of-state travel. Danny Loch is requesting approval to attend the American Public Power Association Business & Financial conference in Raleigh, North Carolina from September 7 through September 10, 2025. The conference agenda touches on specific items related to financing of the utility: Avoiding Cross-Subsidization of City Services, Tackling the Challenges of AMI, Evaluating Policy Changes on Energy Tax Credits and Incentives, Managing New Extra-Large Loads, Creating Rates and Services to Support Your Key Accounts.

Commission did increase their conference budget in 2025 for staff attendance at conferences as well as the Commissioners themselves. Our budget remaining as of the dates of this request is over $100k for attendance. I anticipate total cost of this would be $2,600 this includes travel and housing. Conference cost is $875.

ALTERNATIVE, OPTIONS, EFFECTS ON OTHERS/COMMENTS: This conference cost would exceed the employee policy of $1,500 for the year per employee cost related to conference attendance. This also requires Commission action and approval.

RECOMMENDED ACTION/MOTION: Staff recommend approving out-of-state travel for Danny Loch, from September 7-10th to attend the American Public Power Conference in Raleigh, NC, and approving the overage of $1,500 for Danny Loch and the the conference attendance as required by City policy.

FINANCIAL IMPACT: $2,600

Public Utilities Commission
Agenda Request

MEETING DATE: July 29, 2025

TITLE OF ITEM: Organizational Chart Review

ACTION REQUESTED: Discussion Item

ESTIMATED TIME (MIN): 12

SUBMITTED BY: Mike Angland, Commission Member

PRESENTER: Mike Angland, Commission Member

SUMMARY OF ISSUE:

The Personnel Committee convened to review current open positions and staffing needs across the organization. During the meeting, the Committee requested that staff provide a comprehensive listing or visual representation of the organizational structure, including all current vacancies.

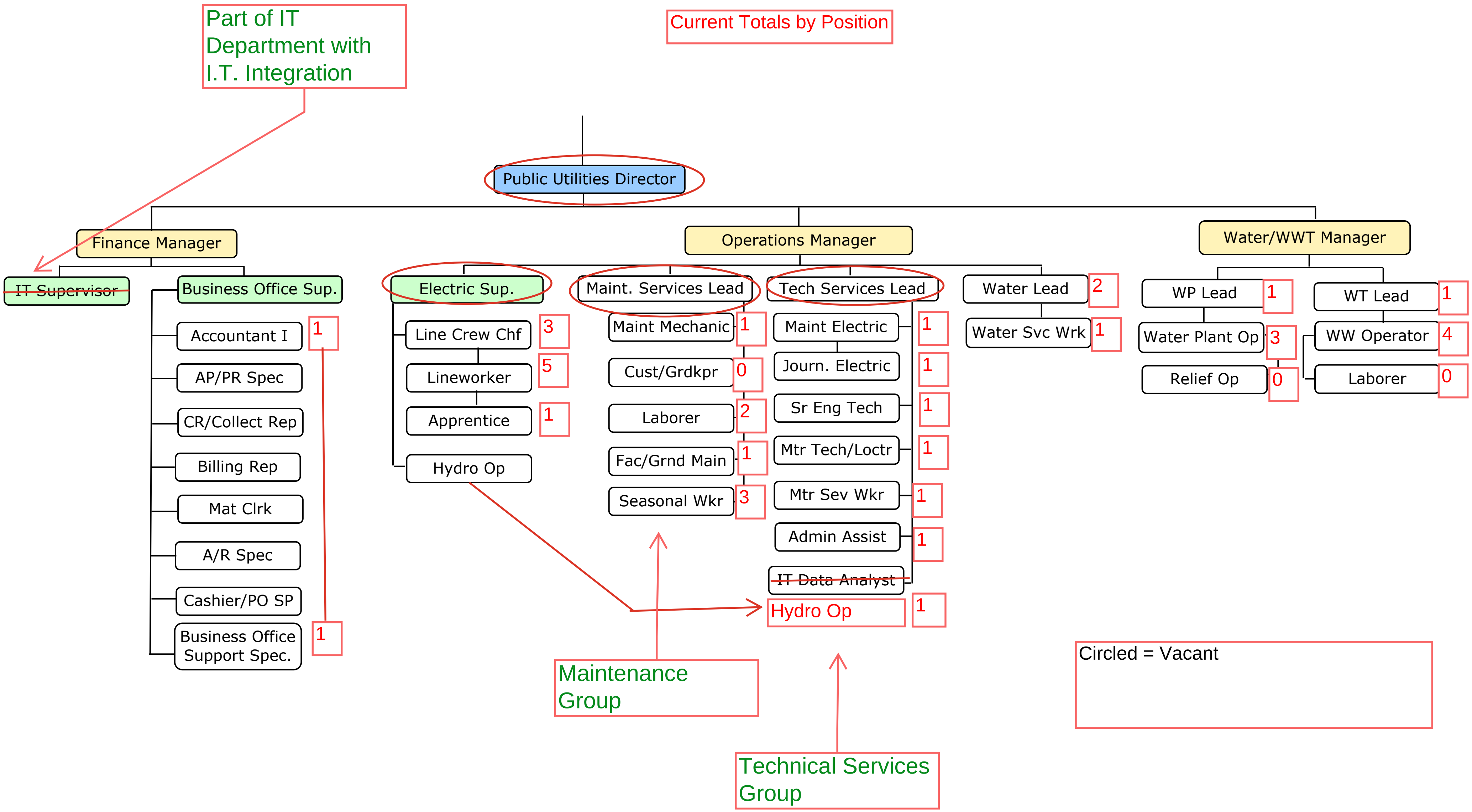
In response to this request, the attached organizational chart has been prepared by staff. The President has requested that this visual aid be included for discussion during an upcoming open meeting of the full Commission.

This discussion will help inform ongoing planning and ensure the Commission is aligned on priorities related to staffing and organizational structure.

ALTERNATIVE, OPTIONS, EFFECTS ON OTHERS/COMMENTS:

RECOMMENDED ACTION/MOTION: Discuss the attached organizational chart and future needs for staff budgeting purposes.

FINANCIAL IMPACT:


Part of IT Department with I.T. Integration
Current Totals by Position
Public Utilities Director
Finance Manager
Operations Manager
Water/WWT Manager
~~IT Supervisor~~
Business Office Sup.
Accountant I
1
AP/PR Spec
CR/Collect Rep
Billing Rep
Mat Clrk
A/R Spec
Cashier/PO SP
Business Office Support Spec.
1
Electric Sup.
Line Crew Chf
3
Lineworker
5
Apprentice
1
Hydro Op
Maint. Services Lead
Maint Mechanic
1
Cust/Grdkpr
0
Laborer
2
Fac/Grnd Main
1
Seasonal Wkr
3
Tech Services Lead
Maint Electric
1
Journ. Electric
1
Sr Eng Tech
1
Mtr Tech/Loctr
1
Mtr Sev Wkr
1
Admin Assist
1
~~IT Data Analyst~~
Hydro Op
1
Water Lead
2
Water Svc Wrk
1
WP Lead
1
Water Plant Op
3
Relief Op
0
WT Lead
1
WW Operator
4
Laborer
0
Maintenance Group
Technical Services Group
Circled = Vacant

Public Utilities Commission
Agenda Request

MEETING DATE: July 29, 2025

TITLE OF ITEM: Discuss Annexation Request related to Dunmire's

ACTION REQUESTED: Discussion Item

ESTIMATED TIME (MIN):

SUBMITTED BY: Danny Loch, Finance Manager

PRESENTER: Danny Loch, Finance Manager, James Kramvik, Community Development Director

SUMMARY OF ISSUE:

A request has been received from a customer currently billed at the 200% outside-city utility rate. The customer has formally petitioned for annexation into the city and is requesting that their utility rate be reduced to the 100% in-city rate in anticipation of the annexation process being completed. This request requires Commission consideration, as the utility rate structure is set by policy. During a recent Finance Committee discussion, it was determined that rate adjustments should generally remain tied to the official annexation status. The customer's annexation petition has been received and is currently under review in accordance with established procedures.

As the customer is seeking an exception to standard practice, staff is bringing the matter forward for Commission discussion and direction. Note, that the process for petition is now at the state level and the only reason it is not approved is for a procedural error and staff anticipate no errors or issues at the state level.

ALTERNATIVE, OPTIONS, EFFECTS ON OTHERS/COMMENTS:

- Consideration of precedent and consistency with past exceptions.
- Potential implications of granting a rate reduction prior to formal annexation approval.
- Clarification of annexation timeline and anticipated schedule.

RECOMMENDED ACTION/MOTION:

Staff seeks Commission guidance on whether to uphold the current policy/discussion point from the Committee or consider granting the requested rate reduction ahead of formal annexation.

FINANCIAL IMPACT:

Brainerd Public Utilities
BPU Commission Unfinished Business
July 29, 2025

A. Hydro Generation (1/31/23)
Barr Engineering and staff continue work related to procurement of one at the hydro facility. Barr recently found from multiple suppliers that the project type with the submersible generators are no longer in production or have been paused. In Barr's preliminary research the eliminated line of turbine was anticipated to be the most economical for the utility. Barr continues to evaluate options and a presentation will be coming at the August meeting. Marty confirmed in June our funding bill did not get signed for 2026.

B. Development of Plan to be Carbon Free by 2040 (10/31/23)
BPU is subject to the State's Renewable Energy Standard (RES). The RES will require BPU to either generate or procure sufficient electricity generated by an eligible energy technology (solar, wind, hydroelectric, or biomass) to retail customers of BPU that is equivalent to at least 25% of total retail electric sales to retail customers by 2025 and 55% by 2035. In addition, the RES BPU must generate or procure sufficient electricity generated from a carbon-free energy technology (technology that generates electricity without emitting carbon dioxide) that will be 100% by 2040. AEP (American Electric Power) amendments have provided the requirement to date AEP contract has been finalized and approved with the contract pricing secured 1/28/25.

C. Rewrite of Brainerd City Code Section 705 – Water System (6/27/23)
The process of rewriting Section 705 has begun. Additional conversations and coordination with various departments have continued since the last Commission meeting. Process is ongoing 05/14/25.

D. Lead Service Line (LSL) Inventory Assessment (9/26/23)
Work continues on mapping of the public water system. Identification of types of materials used in water service lines along with inventory process. All known items were submitted to the MN Department of Health as required. Additional identification of the unknown services, and those where staff were not allowed to enter the home are on-going. Communication to the known services that are galvanized or unknown on the BPU or customer side were sent via mail. Additional information will be posted on the website as the details become available. Staff continue to make a plan for replacement and funding requirements. Held meeting with BPU and Department Heads on 10/13/24. Notice letters mailed on 10/15/24. Staff held meeting with PFA and MN Dept. of Health on funding requests and avenues for available funding sources 12/18/24. PFA expected to have a handout or informational flyer for customers explaining the funding avenue for replacements. Meeting held with MN Department of Health 2/12/2025 for update. Staff attended the MRWA Conference related to funding on March 5, 2025. Staff presented the project priority list application ratification in the consent calendar for the meeting. Project continues as scheduled, awaiting approval from MDH, expected sometime fall of 2025.

E. Electric Transmission Service to Brainerd (1/31/23)
Continue to work on scheduling a meeting with Minnesota Power to discuss capacity constraints imposed on BPU by MP on transmission line serving Brainerd. A formal letter is being drafted to request additional capacity. Staff have been coordinating a meeting with MN Power Staff to discuss next steps in increasing transmission capacity to our facilities. MN Power staff have indicated the next steps in process are to proceed with requests for system impact studies (03/14/2025).

F. Crypto Mining Activity (7/1/22)
JFK current mining load is approximately 24 MWs. JFK has requested additional capacity. BlockMetrix presented a 6-month extension at the April 29th meeting. The extended contract discussed at the joint session has been supplied to BlockMetrix and an agreement has not yet been reached.

G. Reclamation and Backwash Project (2/27/2024)

Project bids were rejected at the November commission and December council meeting. Bolton and Menk are suggesting we pursue construction manager at risk (CMAR) to oversee the project and create a maximum price. The process for CMAR has been initiated in the May and June Commission meetings and Bolton & Menk has prepared draft requests for staff to begin reviewing and the review process has begun.

H. ClimaVision (June 2024)

Follow-up on presentation from June 2024 meeting is on-going with all parties. Staff continue to work with ClimaVision providing the drawings and resources they need for the installation for the weather radar. ClimaVision's structural engineers had an on-site visit to view the site. Work on the project continues. Engineers and site visit all came back with a passing score for the location, the next step will be to agree on a leasing agreement which is not needed until 60 days prior to site build out. Discussion occurred at the May 2025 meeting and staff are continuing to review the potential lease, met with the Finance/Operations committee 2/14/25, and staff continues work on the draft of the lease. The lease agreement has been provided to Attorney Langel for review 03/04/2025. Staff are working with Attorney Langel, and KLM Engineering on verbiage for a contract/lease agreement. Additionally, staff are working on securing easement from the State of Mn for access allowing ClimaVision a location for their equipment as suggested by Langel. Staff have discussed with State of MN and attorney Langel and all appear positive, next steps will be for ClimaVision to provide a site map for the easement and are awaiting the final approval form the state for the agreement to move forward. All parties are agreeable to the installation and are working on paperwork to achieve the install.

I. Strategic Planning (04/24/2025)

Director Evans began and presented a strategic planning session and documentation. During the integration conversations the strategic planning was paused in order to align all City departments under one plan this pause in presentation continues.

Completed in 2024:

1. Organizational Restructuring – Job Descriptions
2. Water Treatment Plant (WTP) Asset Inventory Prepared by Bolton & Menk
3. Brainerd City Code Section 700 – Sewer Code
4. Wellhead Protection Plan (WHPP)
5. Directional Drilling Forcemain River Crossing Project
6. Proposal for Strategic Visioning and momentum Services
7. Credit Card Transaction Fees
8. Joint Committee for Parking and Car Chargers
9. Water Wastewater 20-year Feasibility Quote
10. Hydro Automation – tainter gate
11. Current Unfilled Employment Positions at BPU
12. Corrosion Control Plan to Minnesota Department of Health
13. Robert's Property Purchase

Completed in 2025:

1. Customer Communications Policy – GoldCross
2. Commissioners Health Insurance – Tabled
3. Website Updates: Solar Distributed Energy Resources – Posted on Website
4. Schedule of Authority Roles of Commission and Council in Operation of BPU

Public Utilities Commission
Agenda Request

MEETING DATE: July 29, 2025

TITLE OF ITEM: Discussion on Drop Boxes Use

ACTION REQUESTED: Discussion Item

ESTIMATED TIME (MIN): 4

SUBMITTED BY: Danny Loch, Finance Manager

PRESENTER: Danny Loch, Finance Manager, Jana Pernula

SUMMARY OF ISSUE:

In recent years, staff have observed a steady decline in the use of the four physical pay drop boxes for customer payments. This trend aligns with a notable increase in online and automated payment methods, which offer customers greater convenience and align with broader digital service initiatives.

Currently, staff resources are allocated to regularly monitor, collect, and process payments from multiple drop box locations. However, usage data indicates that several of these locations are underutilized, with some receiving little to no activity in a given week.

Given the shift in customer behavior and the corresponding inefficiency in staff time dedicated to low-use sites, staff would like to initiate a discussion on the potential removal of select drop box locations or the frequency in which they are picked up. The goal is to ensure continued service for those who prefer in-person payment options, while optimizing operations and redirecting staff time to where it may be of the most impact.

Staff tracked usage for a month and found the usage number below:

Location	04/17 - 05/23	Avg Per Day
Senior Center	50	1.9
Food Coop	74	2.7
Brd Cub Foods	110	4.1

Feedback and guidance from Commission is requested to move forward with any changes.

ALTERNATIVE, OPTIONS, EFFECTS ON OTHERS/COMMENTS: Considerations for Commission:

- Pick up once a week
- Remove one or two of the locations

- Remove all but the Service Center box

Staff conducted a survey of 12 other like-sized utilities, noting that over half only have a drop box location at the office and had removed the satellite locations. Two utilities do not offer drop box locations at all, and 3 had multiple locations similar to ours.

RECOMMENDED ACTION/MOTION: Staff request direction from Commission on whether to reduce locations, or pickup times for the drop box locations. Any changes we would provide updates to customers with a recommendation of changes taking affect January 2026.

FINANCIAL IMPACT:

Public Utilities Commission
Agenda Request

MEETING DATE: July 29, 2025

TITLE OF ITEM: Approve Hydrant Maintenance Agreement

ACTION REQUESTED: Approve/Deny Motion

ESTIMATED TIME (MIN):

SUBMITTED BY: Trent Hawkinson, Operations Manager

PRESENTER: Trent Hawkinson, Operations Manager

SUMMARY OF ISSUE:

Staff are requesting Commission discussion and approval of a proposed hydrant service agreement. We will need agreements to cover 76 individual hydrants. The contract has been reviewed and approved by legal counsel and outlines the terms and responsibilities for hydrant access, maintenance, and billing.

This agreement is intended to formalize and clarify the service relationship, ensure ongoing compliance with regulatory standards, and protect the interests of both the Commission and the contracting entity.

ALTERNATIVE, OPTIONS, EFFECTS ON OTHERS/COMMENTS:

- Signatures required to initiate the agreement - Staff recommend not needing Commission approval if the agreement satisfies your interests
- Cost of Inflation Considerations of the $100/hydrant/year

RECOMMENDED ACTION/MOTION:

Staff recommends approval of the contract as presented and is available to address any questions or feedback the Commission may have.

FINANCIAL IMPACT: ~ $7,600

Hydrant Maintenance Agreement

This Hydrant Maintenance Agreement (the "Agreement") is made and entered into effective the DATE day of July, 2025, by and between the Water and Light Department d/b/a/ Brainerd Public Utilities ("BPU"), a municipal utility duly organized and existing under the laws of the State of Minnesota, and ________________ NAME, a Minnesota corporation/LLC/other, located at ADDRESS (the "End User").

1. PURPOSE

This Agreement establishes the terms under which BPU will perform annual maintenance and flushing of fire hydrants owned by the End User.

2. SCOPE OF SERVICES

BPU shall provide the following services on an annual basis for each of the End User's hydrants:

- Visual inspection for damage
- Flushing to ensure proper flow and remove sediment
- Lubrication and checking of caps inoperability and valves
- Verification of drainage and accessibility
- Documentation of maintenance results
- Painting, if reasonably determined necessary by BPU.

3. SERVICE COST

- The End User shall pay BPU **$100.00 per hydrant per year** for routine maintenance and flushing services described above.
- Total number of hydrants covered under this Agreement: ___ hydrants
- Total annual cost: $______

The End User will receive an invoice annually. Payment is due within **30 days** of invoice date. Bills not paid by the due date are subject to a late payment fee equal to 10% of the annual charges.

4. NON-OPERABLE OR DAMAGED HYDRANTS

- If a hydrant is found to be inoperable, damaged, or otherwise deficient during maintenance:
    - BPU will notify the End User in writing.
    - A repair or replacement **quote will be provided**.
    - No repair work will be performed without the End User's **written approval**.

All repair and replacement costs are independent of the services provided under this Agreement and are the responsibility of the End User unless otherwise agreed.

5. TERM AND TERMINATION

- This Agreement is effective on the date first written above and will remain in effect for **one (1) year**, automatically renewing annually unless terminated according to the terms of the Agreement.
- Either party may terminate this Agreement with **30 days advance written notice**.
- Upon termination, the End User will be responsible for payment of any services performed up to the date of termination.

6. LIABILITY

- BPU shall not be liable for damages resulting from hydrant failures unless such failure is solely and directly caused by BPU's gross negligence or willful misconduct.
- The End User is responsible for ensuring the hydrants are accessible and free from obstructions.

7. ACCESS AND COOPERATION

The End User shall allow BPU unrestricted access to all hydrants and will provide any assistance reasonably necessary to perform services safely and effectively.

8. GOVERNING LAW

This Agreement shall be governed by and interpreted in accordance with the laws of the State of Minnesota.

9. ENTIRE AGREEMENT; AMENDMENT

This document constitutes the entire agreement between the parties and supersedes all prior oral or written agreements relating to hydrant maintenance services to the End User. This Agreement may be amended only in writing. Headings are for convenience and are not a part of this Agreement.

10. MISCELLANEOUS

This Agreement will inure to the benefit of the parties hereto and shall be binding on them and their respective legal representatives, successors and assigns. Provided, however, neither party may assign any of its rights herein to any person without the prior written consent of the other party.

The parties agree that they participated equally in, and are jointly responsible for, the drafting of this Agreement. In the event of any dispute, any ambiguity in this Agreement shall not be construed against either party.

This Agreement may be executed in counterpart copies by the parties and each counterpart, when taken together with the other, shall be deemed one and the same executed Agreement.

By signing below, each party confirms that it:

(a) is duly organized and existing in good standing under the laws of the State of Minnesota;

(b) has the power and authority to execute, deliver and carry out the terms and provisions of this Agreement and has taken all the necessary corporate action to authorize the execution, delivery and performance of this Agreement; and

(c) this Agreement constitutes a valid and binding obligation of each party enforceable in accordance with its terms.

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as of the date first above written.

____________________________________ __________________________

BPU Representative Signature Date:

____________________________________ __________________________

Hydrant Owner Representative Date:

HYDRANT MAINTENANCE AGREEMENT

This Hydrant Maintenance Agreement (the "Agreement") is made and entered into effective the 29 day of July, 2025, by and between the Water and Light Department d/b/a/ Brainerd Public Utilities ("BPU"), a municipal utility duly organized and existing under the laws of the State of Minnesota, and A.L.S. Properties Stoneybrook South a Minnesota LLC, located at 1710 13th Street SE, Brainerd, MN 56401 (the "End User").

1. PURPOSE

This Agreement establishes the terms under which BPU will perform annual maintenance and flushing of fire hydrants owned by the End User.

2. SCOPE OF SERVICES

BPU shall provide the following services on an annual basis for each of the End User's hydrants:

- Visual inspection for damage
- Flushing to ensure proper flow and remove sediment
- Lubrication and checking of caps inoperability and valves
- Verification of drainage and accessibility
- Documentation of maintenance results
- Painting, if reasonably determined necessary by BPU.

3. SERVICE COST

- The End User shall pay BPU **$100.00 per hydrant per year** for routine maintenance and flushing services described above.
- Total number of hydrants covered under this Agreement: five (5) hydrants as outlined in the attached map.
- Total annual cost: $500.00

The End User will receive an invoice annually. Payment is due within **30 days** of invoice date. Bills not paid by the due date are subject to a late payment fee equal to 10% of the annual charges.

4. NON-OPERABLE OR DAMAGED HYDRANTS

- If a hydrant is found to be inoperable, damaged, or otherwise deficient during maintenance:
    - BPU will notify the End User in writing.
    - A repair or replacement **quote will be provided**.
    - No repair work will be performed without the End User's **written approval**.

All repair and replacement costs are independent of the services provided under this Agreement and are the responsibility of the End User unless otherwise agreed.

5. TERM AND TERMINATION

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- Either party may terminate this Agreement with **30 days advance written notice**.
- Upon termination, the End User will be responsible for payment of any services performed up to the date of termination.

6. LIABILITY

- BPU shall not be liable for damages resulting from hydrant failures unless such failure is solely and directly caused by BPU's gross negligence or willful misconduct.
- The End User is responsible for ensuring the hydrants are accessible and free from obstructions.

7. ACCESS AND COOPERATION

The End User shall allow BPU unrestricted access to all hydrants and will provide any assistance reasonably necessary to perform services safely and effectively.

8. GOVERNING LAW

This Agreement shall be governed by and interpreted in accordance with the laws of the State of Minnesota.

9. ENTIRE AGREEMENT; AMENDMENT

This document constitutes the entire agreement between the parties and supersedes all prior oral or written agreements relating to hydrant maintenance services to the End User. This Agreement may be amended only in writing. Headings are for convenience and are not a part of this Agreement.

10. MISCELLANEOUS

This Agreement will inure to the benefit of the parties hereto and shall be binding on them and their respective legal representatives, successors and assigns. Provided, however, neither party may assign any of its rights herein to any person without the prior written consent of the other party.

The parties agree that they participated equally in, and are jointly responsible for, the drafting of this Agreement. In the event of any dispute, any ambiguity in this Agreement shall not be construed against either party.

This Agreement may be executed in counterpart copies by the parties and each counterpart, when taken together with the other, shall be deemed one and the same executed Agreement.

By signing below, each party confirms that it:

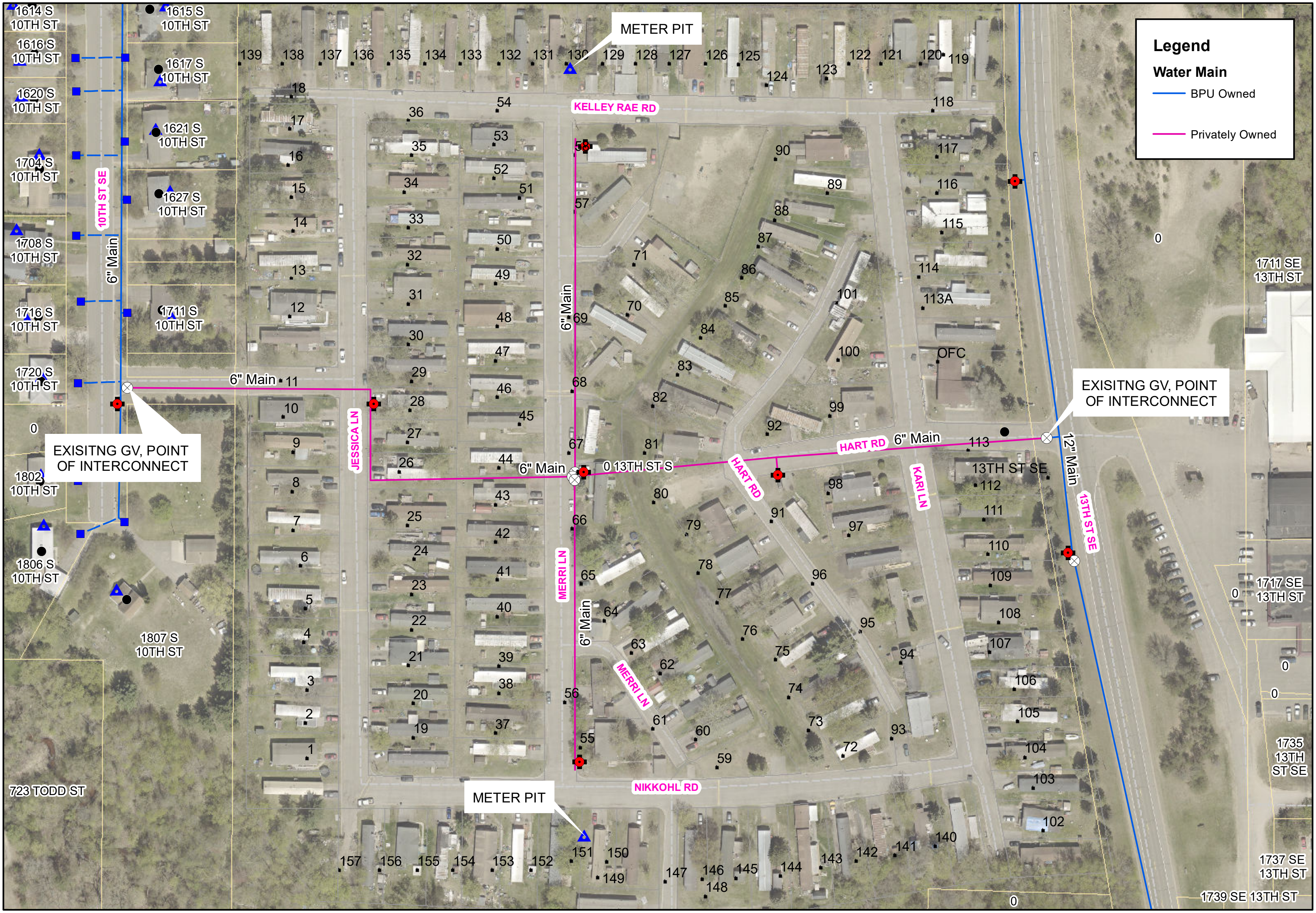
(a) is duly organized and existing in good standing under the laws of the State of Minnesota;

(b) has the power and authority to execute, deliver and carry out the terms and provisions of this Agreement and has taken all the necessary corporate action to authorize the execution, delivery and performance of this Agreement; and

(c) this Agreement constitutes a valid and binding obligation of each party enforceable in accordance with its terms.

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as of the date first above written.

______________________________	______________________________
BPU Representative	Date:
______________________________	______________________________
Hydrant Owner Representative	Date:



BRAINERD PUBLIC UTILITIES
WATER MAP

This map is intended for reference purposes only and is not a legally recorded map nor survey. Brainerd Public Utilities shall not be liable for any damages or claims that arise due to accuracy, availability, use, or misuse of the information herein pursuant to MN Statutes 466.03 Subd 21.

Date: 6/16/2025

MEMORANDUM

TO: Mayor Badeaux and City Councilmembers
FROM: Nick Broyles, City Administrator
DATE: 21 July 2025
SUBJ: City Administrator Report

In addition to routine administrative matters and in preparation of topics and business action items on the Council's work sessions and meeting agendas, the following is a summary of tasks and activities the City Administrator's office has been working on since the last report of 16 June 2025.

Community Engagement

Several meetings w/Dave P. to discuss way ahead for his Front St. building
20 Jun: Met w/Debby E. (CWC) to discuss airport topics
23 Jun: Met w/Shane R. (YMCA) and Todd D. (Essentia) to discuss YMCA project
23 Jun: Several city staff met w/leadership from Lighthouse Beginnings to discuss social services within the city
24 Jun: Staff met with Councilman Yeager to discuss airport finances
25-27 Jun: Annual LMC Conference in Duluth
07 Jul: Began contract negotiations with new public utilities manager's and supervisor's unit
08 Jul: Staff discussed several issues regarding the future of our transit services
08 Jul: Met at Rotary Park w/Great River Greening and staff to discuss funding opportunities for invasive species mitigation
09 Jul: Discussed Cuyuna Lakes State Trail connectivity
13 Jul: Several staff supported the Lum Park Grand Reopening - tremendous success
15 Jul: Met w/Bridges of Hope to discuss their plans moving forward
16 Jul: Airport budget discussions w/Neil P.; also, Wellness Committee meeting
17 Jul: Met and discussed library exterior and mechanical repairs
18 Jul: Wastewater Treatment Facility planning meeting

Legislative Update

The "One Big Beautiful Bill" is law. What does it mean for cities?

The expansive, nearly 900-page bill passed by Congress and signed into law by President Trump is likely to affect city budgets, services, and infrastructure planning. On 04 Jul 25, President Trump signed into law the "One Big Beautiful Bill Act" (OBBBA), following its passage by the House and Senate. The OBBBA is an expansive budget reconciliation law that extends 2017-era tax cuts and includes a wide range of provisions that may affect city budgets, services, and infrastructure planning. The LMC, in coordination with their national partners, continues to analyze how the law will impact city operations, the following are key takeaways for cities now that the bill has been enacted:

- Municipal Finance and Infrastructure
    - **Municipal Bonds:** Despite numerous discussions about eliminating the tax-exempt status for municipal bonds, *the final bill did not include that provision and retained the tax-exempt status for municipal bonds.*

- **Inflation Reduction Act (IRA) Tax Credits**: The law repeals or restricts many tax credits that qualified for elective pay, which allows cities and other tax-exempt entities to receive direct payments in lieu of tax credits for certain energy and climate resiliency projects. While the elective pay provision is unchanged, the law imposes more aggressive phase-out timelines for certain credits and eliminates others entirely, including the credit for commercial clean vehicles.
- **Elimination of Certain Grants:** The law rescinds unobligated funds from several IRA programs and eliminates specific initiatives, including the Greenhouse Gas Reduction Fund, Environmental Justice Block Grants, Climate Pollution Reduction Grants, State-Based Home Energy Efficiency Contractor Training Grants, and the Neighborhood Access and Equity Program.

- Housing and Economic Development
  - **Expansion of Low-Income Housing Tax Credits**: The law increases allocations for 9% Low-Income Housing Tax Credit properties by 12% and lowers the private activity bond financing threshold from 50% to 25% of land and building costs for properties placed into service after 31 Dec 25.
  - **Opportunity Zones:** The law makes permanent the 2017-era Opportunity Zones program, which offers tax benefits for reinvesting capital gains in designated communities. It also eliminates capital gains taxes on investments held in these zones for at least 10 years.
  - **National Environmental Policy Act**: A new White House Council on Environmental Equality program will allow project sponsors to pay an optional fee for a fast-tracked environmental review process.
- Other issues
  - **AI Regulation Preemption**: A House proposal to impose a 10-year moratorium on state-level regulation of artificial intelligence systems was removed by the Senate and *did not make it into the final bill.*
  - **No Tax on Overtime and Tips:** The law allows employees who regularly receive tips to deduct up to $25,000 in tips from their federal taxable income. It also permits a deduction of up to $12,500 in overtime pay.
  - **Medicaid and Supplemental Nutrition Assistance Program (SNAP)**: The law requires states to implement work requirements for Medicaid and SNAP participants and shifts more administrative and financial responsibility to states. States may also bear a larger share of Medicaid program costs as federal contributions decrease.

LMC Assessment: Some impacts of the law are immediately clear, such as changes to the clean energy tax credits and the elimination of many IRA-funded grant and loan programs. Others, including potential ramifications of Medicaid funding cuts, are less certain. Given that, the Minnesota Legislature may choose to revise the state budget to address the increased financial burden caused by the reduced federal funding. This could affect cities if funding is cut from state-level programs that provide direct or indirect support to municipalities. LMC is also closely monitoring how the state might reallocate resources to backfill lost federal funding. These adjustments could shift pressure onto other budget priorities that are critical to cities.

Finance

The 2024 audit and preparation of the ACFR is complete and 2026 budget preparation is in full swing. Department Heads are putting together their proposed operating budgets which will be reviewed with the City Administrator and Finance Director in the first week of August. The City Administrator and Finance Director will meet with the P&F Chair and Council President to create a budget to be presented to the City Council prior to September 1st per the Charter. Staff will be proposing setting a workshop to present the budget to the Council the end of August.

Human Resources

Teamsters Interest Arbitration hearing is scheduled for 31 Jul.

The LMC provided an update addressing the overtime tax exemption in the "One Big Beautiful Bill Act." Please note that any tax benefit will appear when the employee files their annual tax return as a deduction – not on their next city paycheck. Also, only overtime compensation required under the Federal Fair Labor Standards Act (FLSA) can be reported on the W-2. What that means is if our applicable union contract is more generous than FLSA, that overtime will not be eligible. As an example, most union contracts require overtime after 8 or 10 hours (whatever their shift is). That overtime will not be eligible unless they work more than 40 hours that week for most employees. We will see how this affects law enforcement staff as their FLSA overtime threshold is 171 hours for a 28-day pay period. The LMC also stated they are not sure how the payment of comp time will work at this time. HR, Finance, and Technology Staff will need to work through these questions/issues.

Community Development/Building Official

New Code Enforcement Ordinance

- Brainerd residents have expressed that clean, well-maintained residential neighborhoods, and commercial districts are a high priority
- Enforcement areas are frequented by visitors and residents
- Maintaining these areas has proven to increase property values, provide a higher standard of living, and promote community pride
- The city was administering code enforcement on a complaint-driven basis
- The new ordinance allows for active code enforcement along major thoroughfares, near city parks, and on the way to other inspections

Public Works/Utilities/Parks/Transit

Transit

- Working with MnDOT and consultants to improve Transit operations. Staff continue to work on the 2026 operation budget

Recreation

- Adult fall kickball league at Memorial Park
  - registration is now open
  - three ways to register: 218.828.2320, in-person at city hall, or online
  - games on Monday evenings 25Aug – 20Oct (tentative dates)
  - cost is $350 per team
  - deadline to register is 08Aug

- Fall softball
  - early registration for returning teams begins now
  - registration options are the same as kickball
  - new team registration begins 28Jul, final deadline is 08Aug
  - maximum of 9 teams per division
  - cost is $350 per team
  - season begins late Aug when the summer schedule wraps up
- End-of-summer coed softball tournament
  - 23Aug, theme is "A Day at the Beach"
  - cost is $250 per team, the deadline to register is 08Aug
- End-of-summer pickleball tournament
  - 23Aug, theme is "A Day at the Beach"
  - The cost is $40 per team, the deadline to register is 08Aug

<u>Parks</u>
Lum Park Grand Re-Opening on 13Jul

- Officially opened on November 23, 1909
- 38 Acres
- Amenities
  - Boat landing, Disc golf
  - 4 pavilions, 2 playground units
  - Restrooms, Kayak/paddle board rental
  - 29 RV campsites, new shade structures
  - Foot washing station, 48 planted trees
  - ADA improvements, road Improvements
  - $550,567

<u>Streets/Engineering</u>

- Resurfacing projects in South Brainerd around the Buffalo Hills neighborhood is wrapping up. New pavement is done and about finished with the project.
- Safe Routes to School project in Northeast Brainerd next to Lowell Elementary is continuing well with new curb going in last week. This project should be wrapped up in a couple of weeks and open to traffic afterwards.
- The reconstruction project on Wright and 10th is ramping up. They are starting underground utility work. For the time being, Wright Street remains closed for construction and the public may access businesses either via the frontage road by Business 371 or from 10th Street.
- Reconstruction projects on Beech and Oakridge is planned for kicking off soon as well. We will put out information as staff meets with the contractor to get more details.
- Finally, the Business 371 and Willow Street Roundabout project is planned for starting in early August. Detours are planned and we will post more information as we get closer to that time.

<u>Fire</u>
21 Jun: Staff responded to a Statewide Mutual Aid request from Bemidji Fire Department for the devastating severe weather that blew through their community. Our Engine Crew arrived and

staffed one of their stations and responded to their calls for service. The crew worked a 24-hour shift. The City of Bemidji and Beltrami County sustained major damage from the storm, and we are proud to have been able to assist them in their time of need. We are working with the Bemidji Fire Department on the reimbursement of the expenses associated with our deployment.
We are also continuing to work with Front Street businesses to get them reopened after the fire.

HRA

Staff continue to work with the developers at 805 Laurel Street to assist them with getting the project closer to the starting line. This is a high priority project for both the Brainerd and Crow Wing County HRAs. The developers have reiterated their commitment to getting a project moving at this site but are reevaluating their funding for the project. Staff continue to meet with other developers to gauge interest in both single-family and multi-family housing development in Brainerd.

Suspense Tracker

HR Director's Report to Public Utilities Commission

July 25, 2025

Personnel:

- Four Public Utilities Department employees were off work intermittently this past month with two of them for a work-related medical issue.
- The Lineworker interviews took place on July 8th & 11th. A conditional job offer was given and accepted. The applicant is now going through the pre-employment process.
- Water Serviceworker - The Public Utilities Department Management Team requested that we postpone filling this position for a couple of months.

Union Negotiations:

A revised Memorandum of Understanding (MOU) allowing IBEW Union members to temporarily work at the Hydro Facility has been approved by the IBEW Union, the USW Union and the City Council. This MOU modified the wage for the IBEW employees working at the Hydro facility and will expire on 12/31/27. In addition, the City provided the USW Union updated 2025-2027 contract documents. We are awaiting the Union's approval and signature before backpay can be finalized.

We received a Notice of Desire to Negotiate from the Brainerd Public Utilities Managers and Supervisors Association Union. Our first meeting was held on July 7th to receive the union's demands. The Council held a closed session that evening to provide direction regarding negotiations. We will meet with the Union rep again on July 31st.

New MN Paid Family & Medical Leave Law:

Integrity Benefits (our ancillary benefits broker) applied an analysis of the private plan option proposals received with a comparison to the State-administered plan. On July 7th, the City Council approved utilizing MetLife for benefits to be effective January 1, 2026, for our Paid Family and Medical leave private plan administration as well as Short-term Disability insurance.

Wellness Committee:

The Wellness Committee invited Retirement Specialist Scott Elwood from the MN State Retirement System (MSRS) to present at the July Lunch 'N Learn. Please note that MSRS administers the Deferred Compensation and Health Care Savings Plan Accounts for our employees. Mr. Elwood also conducted 1:1 meetings with employees before and after the Lunch 'N Learn to give employees an opportunity to ask any questions they may have.

Staff requested Council's approval to allow City Buildings to close for two hours on October 2nd to conduct our annual Employee Appreciation Event. Council approved the request and clarified that employees who are working that day, but do not attend, will continue to work. Following Council's approval, we will begin asking for employees to RSVP to ensure we get an accurate amount of food for the event. We hope all are able to join and look forward to celebrating another great year with everyone!

Performance Evaluations:

HR Staff updated our Performance Evaluation Forms to incorporate feedback received after our last review cycle. Mid-year talks should be completed by August 15th.

BRAINERD PUBLIC UTILITIES
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Brainerd Public Utilities
Finance Managers Report
July 2025

2026 Budget Process
The 2026 budget process is beginning. If there are known projects or items that need to be included in the upcoming budget, please provide that information as soon as it becomes available.

As part of this year's process, I would like to bring attention to growing financial uncertainty tied to several upcoming projects that are projected to create a significant and potentially unsustainable fiscal burden over the next several years. While current revenues and expenditures remain within expected parameters, early forecasting highlights a concerning trajectory should all proposed projects proceed as currently planned. Of immediate concern, some recent project cost overruns have already exceeded current-year budget allocations, further tightened available funds and limited the Commission's flexibility to respond to unforeseen needs. These overruns signal broader cost pressures that are likely to continue impacting both short- and long-term financial stability.

The scope, cost, and timing of pending capital commitments, spanning infrastructure, utilities, and facilities—may outpace available resources and challenge the Commission's ability to maintain adequate reserves or preserve financial flexibility. These pressures underscore the need for strategic evaluation and possible reprioritization. Primary drivers of these concerns include: the Highway 210 project, Lead Service Line Replacements, upcoming street improvements, and the Water Reclamation tank.

These issues will need to be assessed in detail in the Five-Year Budget Plan currently under development, which is scheduled for presentation and Commission approval in September. Meetings will be scheduled with the Finance Committee to begin early discussions regarding funding strategies, project staging, and long-term sustainability to support sound fiscal stewardship moving forward.

MMUA Summer Conference August 18-20, 2025, Rochester MN
Just to note, that the Conference budget was increased in 2025 for conference attendance by Commissioners. If you want to attend, please reach out for scheduling. If you need assistance from August 2 to 16 for scheduling please reach out to Jana or Mandy.

Streetlighting/Water/Wastewater Cost Studies
The cost studies for streetlighting/water/wastewater continue. UFS is awaiting the 2025 numbers and will be completing the studies on the most up to date information.

Continued Projects
On-going discussions have been happening with attorney Langel related to the ClimaVision Lease, BlockMetrix agreement, and Rotary Solar Project.

Computer/I.T. Integration
The efforts for continued I.T. integration are on-going. The I.T. department has completed their inventory and are assessing the purchasing needs of the computer roll out, this was initially scheduled for a 2026 roll out but with the windows 11 migration needing to occur prior to November.

Brainerd Public Utilities
Calculation of Net Benefit of Hydro Generation
For the Year Ended December 31, 2025

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total Hydro Generation - kWh	1,021,000	917,000	1,002,000	968,000	1,252,000	759,000							5,919,000
Station Usage	-	-	-	-	-	-	-	-	-	-	-	-	-
Line Loss %5 Estimate	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Generation	1,021,000	917,000	1,002,000	968,000	1,252,000	759,000	-	-	-	-	-	-	5,919,000
Blended AEP Cost	$ 0.06472	$ 0.07869	$ 0.08077	$ 0.08472	$ 0.08864	$ 0.08864							$ 0.0810
Calculated Full Benefit	66,079.12	72,158.73	80,931.54	82,008.96	110,977.28	67,277.76	-	-	-	-	-	-	479,433.39

Brainerd Public Utilities
Calculation of Net Benefit of Hydro Generation
For the Year Ended December 31, 2024

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total Hydro Generation - kWh	863,000	952,000	968,000	978,000	802,000	745,000	794,000	941,000	909,000	4,000	539,000	708,000	9,203,000
Station Usage	-	-	-	-	-	-	-	-	-	-	-	-	-
Line Loss %5 Estimate	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Generation	863,000	952,000	968,000	978,000	802,000	745,000	794,000	941,000	909,000	4,000	539,000	708,000	9,203,000
Blended AEP Cost	$ 0.07291	$ 0.07199	$ 0.07821	$ 0.08334	$ 0.08305	$ 0.08360	$ 0.07682	$ 0.07970	$ 0.07785	$ 0.08055	$ 0.06268	$ 0.07022	$ 0.0767
Calculated Full Benefit	62,921.33	68,534.48	75,707.28	81,506.52	66,606.10	62,282.00	60,995.08	74,997.70	70,765.65	322.20	33,784.52	49,715.76	708,138.62

Monthly Financial Report

March 2025

BRAINERD PUBLIC UTILITIES
COMPARISON OF OPERATING RESULTS
FOR THE THREE MONTH PERIOD ENDED MARCH 31, 2025 AND 2024

	2025		2024	
	Amount	Percent of Sales	Amount	Percent of Sales
OPERATING REVENUE				
Department				
Electric	6,970,214	80.3%	6,983,654	80.7%
Water	890,093	10.2%	870,548	10.1%
Wastewater	825,285	9.5%	797,577	9.2%
Total Operating Revenue	8,685,592	100.0%	8,651,779	100.0%
OPERATING EXPENSES				
Salaries and Wages	1,649,954	19.0%	1,324,645	15.3%
Purchased Power	4,527,460	52.1%	4,637,166	53.6%
Operation and Maintenance	706,063	8.1%	642,648	7.4%
Other Charges	208,675	2.4%	211,963	2.4%
Employee Benefits	432,459	5.0%	429,670	5.0%
Insurance and Bonds	67,630	0.8%	52,006	0.6%
Depreciation and Amortization	1,354,962	15.6%	1,320,362	15.3%
Total Operating Expenses	8,947,203	103.0%	8,618,460	99.6%
OPERATING INCOME	(261,611)	-3.0%	33,319	0.4%
NONOPERATING REVENUE				
Interest Revenue - Investments	89,852	1.0%	132,805	1.5%
Bond Premium	36,548	0.4%	36,630	0.4%
Interest Revenue - Notes Receivable	19,674	1.0%	18,358	1.5%
Interest Expense - Bonds	(188,314)	-2.2%	(182,311)	-2.1%
Local Option Sales Tax	656,792	7.6%	523,479	6.1%
Other	61,064	0.7%	14,741	0.2%
Federal Grant Revenue - Build America Bond	-	0.0%	-	0.0%
Gain (Loss) on Disposal of Capital Assets	-	0.0%	-	0.0%
Total Nonoperating Revenue	675,616	8.6%	543,702	7.6%
INCOME BEFORE OPERATING TRANSFERS TO THE CITY	414,005	4.8%	577,021	6.7%
CAPITAL CONTRIBUTIONS	-	0.0%	-	0.0%
TRANSFERS TO THE CITY	(196,882)	-2.3%	(184,724)	-2.1%
CHANGE IN NET ASSETS	$ 217,123	2.5%	$ 392,297	4.5%

BRAINERD PUBLIC UTILITIES
COMBINING STATEMENT OF NET POSITION BY DEPARTMENT
MARCH 31, 2025 AND 2024

	Electric	Water	Wastewater Treatment	Totals 2025	Totals 2024
ASSETS					
UTILITY PLANT					
Construction in Progress	$ 1,507,248	$ 643,177	$ 1,164,573	$ 3,314,998	$ 5,872,239
Right-to-Use	430,612	18,402	18,402	467,416	461,978
In Service	51,450,241	40,040,121	42,850,943	134,341,305	125,812,642
Total Investment in Utility Plant	53,388,101	40,701,700	44,033,918	138,123,719	132,146,859
Less: Accumulated Depreciation	(28,414,729)	(17,220,663)	(23,224,539)	(68,859,931)	(63,588,980)
Net Utility Plant	24,973,372	23,481,037	20,809,379	69,263,788	68,557,879
CASH AND INVESTMENTS					
Nonrestricted	4,650,415	(3,512,039)	5,685,445	6,823,821	7,786,211
Restricted					
Customer Deposits	648,457	-	-	648,457	487,121
City of Brainerd Contribution	80,467	-	-	80,467	127,714
Conservation Incentive Program	687,828	-	-	687,828	490,869
Water and Sewer Accessiblity Charges	-	621,024	7,138	628,162	684,102
Construction Bond Proceeds	-	-	-	-	-
Debt Service Reserve	1,117,250	1,449,702	2,139,099	4,706,051	4,069,578
Total Restricted Cash and Investments	2,534,002	2,070,726	2,146,237	6,750,965	5,859,384
Total Cash and Investments	7,184,417	(1,441,313)	7,831,682	13,574,786	13,645,595
CURRENT ASSETS					
Accounts Receivable	3,532,255	532,529	3,286,643	7,351,427	5,067,289
Interest Receivable	10,607	4,328	7,880	22,815	39,467
Inventory	2,192,332	127,390	-	2,319,722	2,011,207
Prepaid Expenses	192,165	38,925	15,467	246,557	329,692
Total Current Assets	5,927,359	703,172	3,309,990	9,940,521	7,447,655
OTHER ASSETS					
Bonds and Notes Receivable	-	-	-	-	3,710,923
Interest Receivable - Notes Receivable	-	-	13,099	13,099	7,600
Service Territory Acquisitions, Net of Accumulated	164,083				
Amortization	(82,684)	(15,943)	(15,943)	(114,570)	207,083
Deferred Outflows of Resources	287,943	95,980	95,980	479,903	1,050,947
Investment in Solar Generation Facility	617,954	-	-	617,954	662,073
Total Other Assets	987,296	80,037	93,136	996,386	5,638,626
Total Assets	39,072,444	22,822,933	32,044,187	93,775,481	95,289,755
LIABILITIES AND NET ASSETS					
NET POSITION					
Net Investment in Capital Assets	20,577,458	12,518,080	11,207,643	44,303,181	40,912,483
Restricted	-	1,484,447	2,118,914	3,603,361	6,667,709
Unrestricted	7,138,245	(3,415,177)	7,905,686	11,628,755	10,005,425
Total Net Position	27,715,703	10,587,350	21,232,243	59,535,296	57,585,617
LONG-TERM LIABILITIES					
Revenue Bonds Payable	3,310,000	10,245,000	2,338,200	15,893,200	17,127,400
PFA Construction Loan Payable	-	-	5,285,000	5,285,000	6,870,000
Compensated Absences	646,354	259,732	214,021	1,120,107	1,209,855
Other Postemployment Benefit Obligation	199,330	66,443	66,443	332,216	366,208
Net Pension Liability	1,241,138	413,713	413,713	2,068,564	3,405,460
Deferred Inflows of Resources	1,104,250	368,082	368,082	1,840,414	1,303,305
Capital Lease Payable	366,173	3,011	3,011	372,195	381,700
Revenue Bond Premium	31,271	636,878	94,236	762,385	816,238
Total Long-Term Liabilities	6,898,516	11,992,859	8,782,706	27,674,081	31,480,166
CURRENT LIABILITIES					
Accounts Payable	1,556,636	5,003	-	1,561,639	1,478,697
Revenue Bonds Payable	1,120,000	75,000	79,200	1,274,200	1,194,200
PFA Construction Loan Payable	-	-	1,585,000	1,585,000	1,585,000
Capital Lease Payable	11,470	3,068	3,068	17,606	28,497
Payable to City of Brainerd	80,467	-	258,327	338,794	384,980
Conservation Incentive Program Payable	687,828	-	-	687,828	490,869
Accrued Expenses					
Salaries and Withholding Taxes	130,763	121,508	70,359	322,630	259,696
Sales Taxes	180,329	3,400	-	183,729	184,798
Bond Interest	42,275	34,745	33,284	110,304	130,114
Customer Deposits	648,457	-	-	648,457	487,121
Total Current Liabilities	4,458,225	242,724	2,029,238	6,730,187	6,223,972
Total Liabilities	11,356,741	12,235,583	10,811,944	34,404,268	37,704,138
Total Liabilities and Net Position	$ 39,072,444	$ 22,822,933	$ 32,044,187	$ 93,939,564	$ 95,289,755

BRAINERD PUBLIC UTILITIES
COMBINING STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION BY DEPARTMENT
FOR THE THREE MONTH PERIOD ENDED MARCH 31, 2025, 2024, AND 2023

	March 31, 2025				Totals	
			Wastewater		March 31,	
	Electric	Water	Treatment	Total	2024	2023
OPERATING REVENUES						
Utility Revenues	$ 6,905,186	$ 868,285	$ 586,413	$ 8,359,884	$ 8,251,487	$ 6,720,633
Other Operating Revenue	65,028	21,808	238,872	325,708	400,292	332,218
Total Operating Revenue	6,970,214	890,093	825,285	8,685,592	8,651,779	7,052,851
OPERATING EXPENSES						
Purchased Power	4,527,460	-	-	4,527,460	4,637,166	2,809,758
Production/Generation						
Salaries and Wages	91,090	121,520	171,897	384,507	338,679	375,200
Operations and Maintenance	4,757	72,105	259,260	336,122	324,244	363,301
Employee Benefits	24,006	29,261	39,660	92,927	100,777	114,248
Other Charges	300	100	6,199	6,599	4,978	7,921
Total Generation/Production Expenses	120,153	222,986	477,016	820,155	768,678	860,670
Distribution						
Salaries and Wages	622,563	208,476	45,865	876,904	610,758	661,988
Operations and Maintenance	72,673	37,430	39,685	149,788	151,965	208,492
Employee Benefits	119,654	40,529	11,586	171,769	168,806	164,980
Other Charges	10,537	15,554	-	26,091	46,108	29,338
Total Distribution Expenses	825,427	301,989	97,136	1,224,552	977,637	1,064,798
General and Administrative						
Salaries and Wages	227,267	82,301	78,975	388,543	375,208	356,572
Operations and Maintenance	142,262	46,041	31,850	220,153	166,439	192,380
Insurance and Bonds	40,579	11,938	15,113	67,630	52,006	83,053
Employee Benefits	110,078	29,917	27,768	167,763	160,087	299,060
Other Charges	112,074	29,908	34,003	175,985	160,877	141,326
Total Gen. and Admin. Expenses	632,260	200,105	187,709	1,020,074	914,617	1,072,391
Depreciation and Amortization	597,942	333,510	423,510	1,354,962	1,320,362	1,263,476
Total Operating Expenses	6,703,242	1,058,590	1,185,371	8,947,203	8,618,460	7,071,093
NET OPERATING INCOME (LOSS)	266,972	(168,497)	(360,086)	(261,611)	33,319	(18,242)
NONOPERATING REVENUE (EXPENSE)						
Interest Revenue - Investments	(13,024)	(1,103)	103,979	89,852	132,805	6,346
Sale of Renewable Energy Credits	-	-	-	-	-	-
Bond Premium	2,619	30,702	3,227	36,548	36,630	42,948
Interest Revenue - Notes Receivable	-	-	19,674	19,674	18,358	27,035
Local Option Sales Tax	-	-	656,792	656,792	523,479	282,300
Interest Expense - Bonds	(30,212)	(81,231)	(76,871)	(188,314)	(182,311)	(213,851)
PERA Aid Revenue	-	-	-	-	-	-
Other	-	-	61,064	61,064	14,741	18,600
Total Nonoperating Revenue (Expense)	(40,617)	(51,632)	767,865	675,616	543,702	163,378
INCOME BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	226,355	(220,129)	407,779	414,005	577,021	145,136
TRANSFERS TO THE CITY	(196,882)	-	-	(196,882)	(184,724)	(188,854)
CHANGE IN NET POSITION	$ 29,473	$ (220,129)	$ 407,779	$ 217,123	$ 392,297	$ (43,718)

BRAINERD PUBLIC UTILITIES
COMBINING STATEMENT OF NET POSITION FOR ELECTRIC DEPARTMENT
MARCH 31, 2025 AND 2024

	March 31, 2025			
	Generation	Distribution	Total	2024
ASSETS				
UTILITY PLANT				
Construction in Progress	$ 830,538	$ 676,710	$ 1,507,248	$ 2,638,957
Right-to-Use	-	430,612	430,612	421,686
In Service	8,082,042	43,368,199	51,450,241	48,114,251
Total Investment in Utility Plant	8,912,580	44,475,521	53,388,101	51,174,894
Less: Accumulated Depreciation	(2,967,479)	(25,447,250)	(28,414,729)	(26,139,396)
Net Utility Plant	5,945,101	19,028,271	24,973,372	25,035,498
CASH AND INVESTMENTS				
Nonrestricted	(5,168,321)	9,818,736	4,650,415	4,910,238
Restricted				
Customer Deposits	-	648,457	648,457	487,121
City of Brainerd Contribution	-	80,467	80,467	127,714
Conservation Incentive Program	-	687,828	687,828	490,869
Debt Service Reserve	686,750	430,500	1,117,250	1,117,250
Total Restricted Cash and Investments	686,750	1,847,252	2,534,002	2,222,954
Total Cash and Investments	(4,481,571)	11,665,988	7,184,417	7,133,192
CURRENT ASSETS				
Accounts Receivable	-	3,532,255	3,532,255	3,765,840
Interest Receivable	-	10,607	10,607	15,942
Inventory	-	2,192,332	2,192,332	1,871,224
Prepaid Expenses	27,849	164,316	192,165	201,741
Total Current Assets	27,849	5,899,510	5,927,359	5,854,747
OTHER ASSETS				
Service Territory Acquisitions, Net of Accumulated	-	164,083	164,083	
Amortization	-	(82,684)	(82,684)	207,083
Deferred Outflows of Resources	47,991	239,952	287,943	630,567
Investment in Solar Generation Facility	-	617,954	617,954	662,073
Total Other Assets	47,991	939,305	987,296	1,499,723
Total Assets	1,539,370	37,533,074	39,072,444	39,523,160
LIABILITIES AND NET ASSETS				
Net Investment in Capital Assets	3,182,330	17,395,128	20,577,458	19,615,229
Unrestricted	(5,248,342)	12,386,587	7,138,245	7,248,902
Total Net Position	(2,066,012)	29,781,715	27,715,703	26,864,131
LONG-TERM LIABILITIES				
Revenue Bonds Payable	2,370,000	940,000	3,310,000	4,500,000
Compensated Absences	66,453	579,901	646,354	709,994
Other Postemployment Benefit Obligation	33,222	166,108	199,330	219,726
Net Pension Liability	206,856	1,034,282	1,241,138	2,043,276
Deferred Inflows of Resources	184,042	920,208	1,104,250	781,983
Capital Lease Payable	-	366,173	366,173	373,374
Revenue Bond Premium	31,271	-	31,271	42,958
Total Long-Term Liabilities	2,891,844	4,006,672	6,898,516	8,671,311
CURRENT LIABILITIES				
Accounts Payable	-	1,556,636	1,556,636	1,473,327
Revenue Bonds Payable	665,000	455,000	1,120,000	1,040,000
Capital Lease Payable	-	11,470	11,470	17,937
Payable to City of Brainerd	-	80,467	80,467	127,714
Conservation Incentive Program Payable	-	687,828	687,828	490,869
Accrued Expenses				
Salaries and Withholding Taxes	16,585	114,178	130,763	117,319
Sales Taxes	22	180,307	180,329	181,683
Bond Interest	31,931	10,344	42,275	51,748
Customer Deposits	-	648,457	648,457	487,121
Total Current Liabilities	713,538	3,744,687	4,458,225	3,987,718
Total Liabilities	3,605,382	7,751,359	11,356,741	12,659,029
Total Liabilities and Net Position	$ 1,539,370	$ 37,533,074	$ 39,072,444	$ 39,523,160

BRAINERD PUBLIC UTILITIES
STATEMENT OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION - ELECTRIC DEPARTMENT
FOR THE THREE MONTH PERIOD ENDED MARCH 31, 2025, 2024, AND 2023

	March 31, 2025			Variance With Budget - Positive (Negative)	Year to Date March 31,	
	Current Month	Year to Date	Budget		2024	2023
OPERATING REVENUES						
Utility Revenues						
Residential	$ 533,989	$ 1,778,180	$ 1,740,000	$ 38,180	$ 1,702,819	$ 1,842,064
Commercial	750,141	2,454,009	2,655,000	(200,991)	2,459,275	2,574,702
Medium/Large Commercial	131,740	435,385	687,000	(251,615)	529,985	586,210
Industrial	734,982	1,924,588	2,250,000	(325,412)	1,924,609	166,002
City of Brainerd	27,571	88,200	90,600	(2,400)	90,721	93,140
BPU	63,931	224,823	195,000	29,823	218,750	238,824
Total Utility Revenue	2,242,355	6,905,186	7,617,600	(712,414)	6,926,159	5,500,942
Other Operating Revenue						
Penalties	10,180	47,123	25,500	21,623	43,201	33,592
Other	15,207	17,905	57,100	(39,195)	14,294	103,756
Total Other Operating Revenue	25,387	65,028	82,600	(17,572)	57,495	137,348
Total Operating Revenue	2,267,742	6,970,214	7,700,200	(729,986)	6,983,654	5,638,290
OPERATING EXPENSES						
Purchased Power						
All Other Customers	893,186	2,800,675	3,060,000	259,325	2,749,376	2,519,766
Solar Generation - Airport	58,546	125,237	180,000	54,763	121,043	143,965
Crypto Mining Customers	622,109	1,601,548	1,750,000	148,452	1,766,747	146,027
Total Purchased Power Expense	1,573,841	4,527,460	4,990,000	462,540	4,637,166	2,809,758
Generation						
Salaries and Wages	20,783	91,090	59,125	(31,965)	75,163	143,348
Operations and Maintenance	797	4,757	10,275	5,518	2,330	17,237
Employee Benefits	6,987	24,006	12,900	(11,106)	24,748	41,833
Other Charges	300	300	1,500	1,200	306	-
Depreciation	27,300	81,900	81,600	(300)	82,200	81,600
Total Generation Expenses	56,167	202,053	165,400	(36,653)	184,747	284,018
Distribution						
Salaries and Wages	167,430	622,563	505,575	(116,988)	420,181	472,777
Operations and Maintenance	26,965	72,673	154,400	81,727	81,939	96,478
Employee Benefits	38,714	119,654	121,200	1,546	121,185	114,658
Other Charges	4,937	10,537	17,150	6,613	25,855	16,571
Depreciation and Amortization	154,600	463,800	428,850	(34,950)	439,400	427,500
Total Distribution Expenses	392,646	1,289,227	1,227,175	(62,052)	1,088,560	1,127,984
General and Administrative						
Salaries and Wages	47,763	227,267	282,400	55,133	218,511	208,179
Operations and Maintenance	50,936	142,262	173,420	31,158	97,283	124,099
Insurance and Bonds	7,090	40,579	66,950	26,371	34,506	51,660
Employee Benefits	42,855	110,078	130,050	19,972	95,372	174,461
Other Charges	47,157	112,074	134,250	22,176	98,608	96,368
Depreciation and Amortization	17,414	52,242	43,525	(8,717)	45,642	45,957
Total Gen. and Admin. Expenses	213,215	684,502	830,595	146,093	589,922	700,724
Total Operating Expenses	2,235,869	6,703,242	7,213,170	509,928	6,500,395	4,922,484
NET OPERATING INCOME	31,873	266,972	487,030	(220,058)	483,259	715,806
NONOPERATING REVENUE						
Interest Revenue - Investments	2,777	(13,024)	2,400	(15,424)	32,966	(28,870)
Interest Expense - Bonds	(10,923)	(30,212)	(39,200)	8,988	(36,600)	(44,770)
Sale of Renewable Energy Credits	-	-	-	-	-	-
Bond Premium	873	2,619	3,300	(681)	3,024	3,779
PERA Aid Revenue	-	-	-	-		-
Gain on Disposal of Capital Assets	-	-	300	(300)	-	-
Total Nonoperating Revenue	(7,273)	(40,617)	(33,200)	(7,417)	(610)	(69,861)
INCOME BEFORE TRANSFERS TO THE CITY	24,600	226,355	453,830	(227,475)	482,649	645,945
TRANSFERS TO THE CITY	(58,832)	(196,882)	(204,000)	7,118	(184,724)	(188,854)
CHANGE IN NET POSITION	$ (34,232)	$ 29,473	$ 249,830	$ (220,357)	$ 297,925	$ 457,091

BRAINERD PUBLIC UTILITIES
OPERATING STATISTICS - ELECTRIC DEPARTMENT
FOR THE THREE MONTH PERIOD ENDED MARCH 31, 2025, 2024, AND 2023

	KWH SOLD			REVENUE			AVERAGE REVENUE PER KWH		
	PERIOD ENDED MARCH 31,			PERIOD ENDED MARCH 31,			PERIOD ENDED MARCH 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	15,529,311	14,062,253	14,991,754	1,778,180	$ 1,702,819	$ 1,842,064	$ 0.1145	$ 0.1211	$ 0.1229
Commercial	10,225,002	9,760,068	10,180,509	2,454,009	2,459,275	2,574,702	0.2400	0.2520	0.2529
Medium/Large Commercial	15,608,649	15,424,233	16,406,176	435,385	529,985	586,210	0.0279	0.0344	0.0357
Industrial	39,105,248	27,345,164	1,528,316	1,924,588	1,924,609	166,002	0.0492	0.0704	0.1086
City of Brainerd	542,002	547,926	500,667	88,200	90,721	93,140	0.1627	0.1656	0.1860
BPU	2,130,615	1,986,537	2,126,832	224,823	218,750	238,824	0.1055	0.1101	0.1123
Total	83,140,827	69,126,181	45,734,254	$ 6,905,185	$ 6,926,159	$ 5,500,942	$ 0.0831	$ 0.1002	$ 0.1203
% Change From Previous Year	20.27%	51.15%	NA	-0.30%	25.91%	NA	-17.11%	-16.70%	NA

	% TO TOTAL - KWH			% TO TOTAL - REVENUE			TOTAL METERS IN SERVICE		
	PERIOD ENDED MARCH 31,			PERIOD ENDED MARCH 31,			PERIOD ENDED MARCH 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	18.68%	20.34%	32.78%	25.75%	24.59%	33.49%	6,971	6,946	6,923
Commercial	12.30%	14.12%	22.26%	35.54%	35.51%	46.80%	1,233	1,226	1,222
Medium/Large Commercial	18.77%	22.31%	35.87%	6.31%	7.65%	10.66%	64	66	67
City of Brainerd	0.65%	0.79%	1.09%	1.28%	1.31%	1.69%	43	37	1
Industrial	2.56%	39.56%	3.34%	27.87%	27.79%	3.02%	1	1	37
BPU	2.56%	2.87%	4.65%	3.26%	3.16%	4.34%	39	39	38
Total	55.53%	100.00%	100.00%	100.00%	100.00%	100.00%	8,351	8,315	8,288
% Change From Previous Year							0.43%	0.33%	NA

BRAINERD PUBLIC UTILITIES
STATEMENT OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION - WATER DEPARTMENT
FOR THE THREE MONTH PERIOD ENDED MARCH 31, 2025, 2024, AND 2023

	March 31, 2025			Variance With Budget - Positive	Year to Date March 31,	
	Current Month	Year to Date	Budget	(Negative)	2024	2023
OPERATING REVENUES						
Utility Revenues						
Residential	$ 148,737	$ 463,806	$ 456,625	$ 7,181	$ 377,426	$ 370,924
Commercial	113,227	358,746	482,400	(123,654)	309,598	270,084
City of Brainerd	7,864	23,515	37,325	(13,810)	22,989	22,005
BPU	6,964	22,218	27,925	(5,707)	19,435	15,524
Total Utility Revenue	276,792	868,285	1,004,275	(135,990)	729,448	678,537
Other Operating Revenue						
Penalties	2,150	8,013	5,100	2,913	7,666	5,563
Other	1,406	13,795	16,300	(2,505)	133,434	15,352
Total Other Operating Revenue	3,556	21,808	21,400	408	141,100	20,915
Total Operating Revenue	280,348	890,093	1,025,675	(135,582)	870,548	699,452
OPERATING EXPENSES						
Production						
Salaries and Wages	28,442	121,520	129,400	7,880	125,715	115,677
Operations and Maintenance	23,451	72,105	69,850	(2,255)	89,943	55,609
Employee Benefits	8,344	29,261	44,100	14,839	40,845	41,065
Other Charges	-	100	180	80	445	495
Depreciation	17,400	52,200	66,900	14,700	45,600	66,600
Total Production Expenses	77,637	275,186	310,430	35,244	302,548	279,446
Distribution						
Salaries and Wages	53,215	208,476	147,925	(60,551)	154,748	169,721
Operations and Maintenance	9,128	37,430	69,750	32,320	30,927	70,216
Employee Benefits	12,549	40,529	49,800	9,271	37,989	41,920
Other Charges	3,994	15,554	6,400	(9,154)	19,410	11,822
Depreciation	88,700	266,100	258,225	(7,875)	256,200	203,700
Total Distribution Expenses	167,586	568,089	532,100	(35,989)	499,274	497,379
General and Administrative						
Salaries and Wages	16,284	82,301	107,098	24,797	69,922	75,868
Operations and Maintenance	16,270	46,041	56,700	10,659	31,851	36,370
Insurance and Bonds	1,704	11,938	17,100	5,162	6,126	17,499
Employee Benefits	10,698	29,917	41,700	11,783	34,395	63,947
Other Charges	14,155	29,908	41,700	11,792	30,176	20,434
Depreciation	5,070	15,210	13,900	(1,310)	13,710	11,910
Total Gen. and Admin. Expenses	64,181	215,315	278,198	62,883	186,180	226,028
Total Operating Expenses	309,404	1,058,590	1,120,728	62,138	988,002	1,002,853
NET OPERATING INCOME (LOSS)	(29,056)	(168,497)	(95,053)	(73,445)	(117,454)	(303,401)
NONOPERATING REVENUE						
Interest Revenue - Investments	1,264	(1,103)	2,400	(3,503)	7,785	4,094
Local Option Sales Tax - Baxter	-	-	87,300	(87,300)	-	-
Bond Premium	10,188	30,702	36,900	(6,198)	31,470	36,809
Bond Issuance Costs	-	-	-		-	-
Interest Expense - Bonds	(29,099)	(81,231)	(75,600)	(5,631)	(73,241)	(82,336)
PERA Aid Revenue	-	-	-	-	-	-
Gain on Disposal of Capital Assets	-	-	-	-	-	-
Total Nonoperating Revenue	(17,647)	(51,632)	51,000	(102,632)	(33,986)	(41,433)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	(46,703)	(220,129)	(44,053)	(176,077)	(151,440)	(344,834)
CAPITAL CONTRIBUTIONS	-	-	-	-	-	-
CHANGE IN NET POSITION	$ (46,703)	$ (220,129)	$ (44,053)	$ (176,077)	$ (151,440)	$ (344,834)

BRAINERD PUBLIC UTILITIES
OPERATING STATISTICS - WATER DEPARTMENT
FOR THE THREE MONTH PERIOD ENDED MARCH 31, 2025, 2024, AND 2023

	GALLONS SOLD			REVENUE			AVERAGE PER 1,000 GALLONS		
	PERIOD ENDED MARCH 31,			PERIOD ENDED MARCH 31,			PERIOD ENDED MARCH 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	36,051,147	34,021,123	34,858,865	463,806	377,426	370,924	$ 12.87	$ 11.09	$ 10.64
Commercial	42,064,562	44,040,596	39,022,798	401,720	349,526	307,613	9.55	7.94	7.88
City of Baxter	82,000	-	-	2,759	2,496	-	33.65	-	-
Total	78,197,709	78,061,719	73,881,663	$ 868,285	$ 729,448	$ 678,537	$ 11.10	$ 9.34	$ 9.18
% Change From Previous Year	0.17%	5.66%	NA	19.03%	7.50%	NA	18.83%	1.75%	NA

	% TO TOTAL - GALLONS			% TO TOTAL - REVENUE			TOTAL METERS IN SERVICE		
	PERIOD ENDED MARCH 31,			PERIOD ENDED MARCH 31,			PERIOD ENDED MARCH 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	46.10%	43.58%	47.18%	53.42%	51.74%	54.67%	4,078	4,061	4,051
Commercial	53.79%	56.42%	52.82%	46.27%	47.92%	45.33%	864	844	851
City of Baxter	0.10%	0.00%	0.00%	0.32%	0.34%	0.00%	1	1	1
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	4,943	4,906	4,903
% Change From Previous Year							0.75%	0.06%	NA

BRAINERD PUBLIC UTILITIES
STATEMENT OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION - WASTEWATER TREATMENT DEPARTMENT
FOR THE THREE MONTH PERIOD ENDED MARCH 31, 2025, 2024, AND 2023

	March 31, 2025			Variance	Year to Date	
	Current Month	Year to Date	Budget	With Budget - Positive (Negative)	March 31, 2024	March 31, 2023
OPERATING REVENUES						
Utility Revenues						
Residential	$ 121,540	$ 385,770	$ 391,500	$ (5,730)	$ 382,040	$ 274,894
Commercial	59,864	200,643	284,150	(83,507)	213,840	181,574
Total Utility Revenue	181,404	586,413	675,650	(89,237)	595,880	456,468
Other Operating Revenue						
Penalties	2,785	10,499	6,900	3,599	10,434	4,692
Reimbursement of Expenses - Baxter	70,442	223,234	200,000	23,234	189,196	113,137
Other	715	5,139	12,750	(7,611)	2,067	1,445
Total Other Operating Revenue	73,942	238,872	219,650	19,222	201,697	119,274
Total Operating Revenue	255,346	825,285	895,300	(70,015)	797,577	575,742
OPERATING EXPENSES						
Treatment						
Salaries and Wages	53,914	171,897	114,200	(57,697)	137,801	85,659
Operations and Maintenance	71,029	259,260	263,375	4,115	231,971	176,006
Employee Benefits	12,175	39,660	39,100	(560)	35,184	20,621
Other Charges	4,219	6,199	10,050	3,851	4,227	2,893
Depreciation	119,200	357,600	354,000	(3,600)	357,600	234,000
Total Treatment Expenses	260,537	834,616	780,725	(53,891)	766,783	519,179
Lift Stations						
Salaries and Wages	15,722	45,865	41,825	(4,040)	35,829	13,209
Operations and Maintenance	14,014	39,685	47,950	8,265	39,099	26,182
Employee Benefits	4,184	11,586	13,200	1,614	9,632	5,986
Other Charges	-	-	600	600	843	58
Depreciation	18,000	54,000	67,200	13,200	69,000	44,400
Total Collection Expenses	51,920	151,136	170,775	19,639	154,403	89,835
General and Administrative						
Salaries and Wages	15,427	78,975	95,198	16,223	86,775	49,737
Operations and Maintenance	11,728	31,850	43,870	12,020	37,305	20,301
Insurance and Bonds	913	15,113	21,425	6,312	11,374	9,262
Employee Benefits	9,912	27,768	38,700	10,932	30,320	41,024
Other Charges	14,440	34,003	43,888	9,885	32,093	16,747
Depreciation and Amortization	3,970	11,910	8,725	(3,185)	11,010	5,739
Total Gen. and Admin. Expenses	56,390	199,619	251,805	52,186	208,877	142,810
Total Operating Expenses	368,847	1,185,371	1,203,305	17,934	1,130,063	751,824
NET OPERATING LOSS	(113,501)	(360,086)	(308,005)	(52,081)	(332,486)	(176,082)
NONOPERATING REVENUE						
Interest Revenue - Investments	46,855	103,979	25,000	78,979	92,054	11,141
Interest Revenue - Notes Receivable	6,558	19,674	-	19,674	18,358	17,935
Interest Expense - Bonds	(27,151)	(76,871)	(90,900)	14,029	(72,470)	(57,413)
Bond Premium	1,232	3,227	2,100	1,127	2,136	1,648
Local Option Sales Tax - Brainerd	534,632	656,792	368,100	288,692	523,479	187,669
Local Option Sales Tax - Baxter	-	-	18,300	(18,300)	-	-
Federal Grant Revenue - Build America Bond	50,864	61,064	15,600	45,464	14,741	12,500
PERA Aid Revenue	-	-	-	-		-
Gain (Loss) on Disposal of Capital Assets	-	-	-	-	-	-
Total Nonoperating Revenue	612,990	767,865	338,200	429,665	578,298	173,480
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	499,489	407,779	30,195	377,584	245,812	(2,602)
CAPITAL CONTRIBUTIONS	-	-	-	-	-	-
CHANGE IN NET POSITION	$ 499,489	$ 407,779	$ 30,195	$ 377,584	$ 245,812	$ (2,602)

BRAINERD PUBLIC UTILITIES
OPERATING STATISTICS - WASTEWATER TREATMENT DEPARTMENT
FOR THE THREE MONTH PERIOD ENDED MARCH 31, 2025, 2024, AND 2023

	GALLONS PROCESSED PERIOD ENDED MARCH 31,			REVENUE PERIOD ENDED MARCH 31,			AVERAGE PER 1,000 GALLONS PERIOD ENDED MARCH 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	35,867,311	33,896,714	34,645,958	$ 385,770	$ 382,040	$ 356,561	$ 10.76	$ 11.27	$ 10.29
Commercial	38,601,743	39,770,130	36,165,541	200,643	213,840	184,593	5.20	5.38	5.10
City of Baxter	56,448,000	55,449,000	52,736,000	223,234	189,196	164,584	3.95	3.41	3.12
Total	130,917,054	129,115,844	123,547,499	$ 809,647	$ 785,076	$ 705,738	$ 6.18	$ 6.08	$ 5.71
% Change From Previous Year	1.40%	4.51%	NA	3.13%	11.24%	NA	1.71%	6.44%	NA

	% TO TOTAL - GALLONS PERIOD ENDED MARCH 31,			% TO TOTAL - REVENUE PERIOD ENDED MARCH 31,			TOTAL METERS IN SERVICE PERIOD ENDED MARCH 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	27.40%	26.25%	28.04%	47.65%	48.66%	50.52%	4,056	4,048	4,029
Commercial	29.49%	30.80%	29.27%	24.78%	27.24%	26.16%	836	832	825
City of Baxter	43.12%	42.95%	42.68%	27.57%	24.10%	23.32%	1	1	1
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	4,893	4,881	4,855
% Change From Previous Year							0.25%	0.54%	NA

BRAINERD PUBLIC UTILITIES

Monthly Financial Report

April 2025

BRAINERD PUBLIC UTILTIES
COMPARISON OF OPERATING RESULTS
FOR THE FOUR MONTH PERIOD ENDED APRIL 30, 2025 AND 2024

	2025		2024	
	Amount	Percent of Sales	Amount	Percent of Sales
OPERATING REVENUE				
Department				
Electric	$ 9,265,956	80.3%	$ 9,352,269	80.3%
Water	1,189,644	10.3%	1,120,315	9.6%
Wastewater	1,081,138	9.4%	1,171,959	10.1%
Total Operating Revenue	11,536,738	100.0%	11,644,543	100.0%
OPERATING EXPENSES				
Salaries and Wages	2,012,137	17.4%	1,701,864	14.6%
Purchased Power	6,044,282	52.4%	6,160,876	52.9%
Operations and Maintenance	1,010,060	8.8%	893,685	7.7%
Other Charges	369,673	3.2%	320,340	2.8%
Employee Benefits	592,373	5.1%	546,250	4.7%
Insurance and Bonds	77,337	0.7%	64,469	0.6%
Depreciation and Amortization	1,806,616	15.7%	1,761,516	15.1%
Total Operating Expenses	11,912,478	103.3%	11,449,000	98.3%
OPERATING INCOME	(375,740)	-3.3%	195,543	1.7%
NONOPERATING REVENUE				
Interest Revenue - Investments	128,878	1.1%	79,078	0.7%
Bond Premium	48,841	0.4%	48,841	0.4%
Interest Revenue - Notes Receivable	26,232	0.2%	25,958	0.2%
Interest Expense - Bonds	(252,272)	-2.2%	(243,561)	-2.1%
Local Option Sales Tax	763,865	6.6%	626,916	5.4%
Other	50,909	0.4%	20,673	0.2%
Total Nonoperating Revenue	766,453	6.6%	557,905	4.8%
INCOME BEFORE OPERATING TRANSFERS TO THE CITY	390,713	3.4%	753,448	6.5%
CAPITAL CONTRIBUTIONS		0.0%		0.0%
TRANSFERS TO THE CITY	(256,778)	-2.2%	(245,362)	-2.1%
CHANGE IN NET ASSETS	$ 133,935	1.2%	$ 508,086	4.4%

BRAINERD PUBLIC UTILITIES
COMBINING STATEMENT OF NET POSITION BY DEPARTMENT
APRIL 30, 2025 AND 2024

	Electric	Water	Wastewater Treatment	Totals 2025	Totals 2024
ASSETS					
UTILITY PLANT					
Construction in Progress	$ 1,521,906	$ 643,177	$ 1,230,087	$ 3,395,170	$ 5,668,877
Right-to-Use	430,612	18,402	18,402	467,416	461,978
In Service	51,471,838	40,040,121	42,850,942	134,362,901	125,818,775
Total Investment in Utility Plant	53,424,356	40,701,700	44,099,431	138,225,487	131,949,630
Less: Accumulated Depreciation	(28,607,529)	(17,331,363)	(23,364,839)	(69,303,731)	(63,150,929)
Net Utility Plant	24,816,827	23,370,337	20,734,592	68,921,756	68,798,701
CASH AND INVESTMENTS					
Nonrestricted	5,235,786	(3,416,515)	5,778,156	7,597,427	7,563,023
Restricted					
Customer Deposits	659,534	-	-	659,534	491,202
City of Brainerd Contribution	81,531	-	-	81,531	133,649
Conservation Incentive Program	713,275	-	-	713,275	452,390
Water and Sewer Accessiblity Charges	-	621,024	7,138	628,162	684,102
Construction Bond Proceeds	-	-	-	-	-
Debt Service Reserve	1,117,250	1,449,702	2,139,099	4,706,051	4,069,578
Total Restricted Cash and Investments	2,571,590	2,070,726	2,146,237	6,788,553	5,830,921
Total Cash and Investments	7,807,376	(1,345,789)	7,924,393	14,385,980	13,393,944
CURRENT ASSETS					
Accounts Receivable	3,052,791	548,971	3,302,141	6,903,903	5,377,077
Interest Receivable	11,282	4,957	5,373	21,612	32,188
Inventory	2,224,850	121,750	-	2,346,600	1,960,759
Prepaid Expenses	177,068	35,013	14,091	226,172	220,903
Total Current Assets	5,465,991	710,691	3,321,605	9,498,287	7,590,927
OTHER ASSETS					
Bonds and Notes Receivable	-	-	-	-	3,710,923
Interest Receivable - Notes Receivable	-	-	19,657	19,657	2,300
Service Territory Acquisitions, Net of Accumulated	160,083				
Amortization	(85,598)	(16,412)	(16,412)	(118,422)	207,083
Deferred Outflows of Resources	287,943	95,980	95,980	479,903	1,050,947
Investment in Solar Generation Facility	617,954	-	-	617,954	662,073
Total Other Assets	980,382	79,568	99,225	999,092	5,633,326
Total Assets	39,070,576	22,814,807	32,079,815	93,805,115	95,416,898
LIABILITIES AND NET ASSETS					
NET POSITION					
Net Investment in Capital Assets	20,424,279	12,418,399	11,136,770	43,979,448	41,138,433
Restricted	-	1,511,268	2,098,906	3,610,174	6,692,023
Unrestricted	7,266,169	(3,409,610)	8,005,926	11,862,486	9,915,410
Total Net Position	27,690,448	10,520,057	21,241,602	59,452,107	57,745,866
LONG-TERM LIABILITIES					
Revenue Bonds Payable	3,310,000	10,245,000	2,338,200	15,893,200	17,127,400
PFA Construction Loan Payable	-	-	5,285,000	5,285,000	6,870,000
Compensated Absences	642,148	272,568	212,170	1,126,886	1,222,770
Other Postemployment Benefit Obligation	199,330	66,443	66,443	332,216	366,208
Net Pension Liability	1,241,138	413,713	413,713	2,068,564	3,405,460
Deferred Inflows of Resources	1,104,250	368,082	368,082	1,840,414	1,303,305
Capital Lease Payable	363,680	2,180	2,180	368,040	382,166
Revenue Bond Premium	30,398	626,690	93,004	750,092	828,446
Total Long-Term Liabilities	6,890,944	11,994,676	8,778,792	27,664,412	31,505,755
CURRENT LIABILITIES					
Accounts Payable	1,499,158	9,156	-	1,508,314	1,329,224
Revenue Bonds Payable	1,120,000	75,000	79,200	1,274,200	1,194,200
PFA Construction Loan Payable	-	-	1,585,000	1,585,000	1,585,000
Capital Lease Payable	11,470	3,068	3,068	17,606	28,497
Payable to City of Brainerd	81,531	-	245,044	326,575	380,786
Conservation Incentive Program Payable	713,275	-	-	713,275	452,390
Accrued Expenses					
Salaries and Withholding Taxes	157,009	147,706	87,259	391,974	398,603
Sales Taxes	194,361	3,578	-	197,939	189,561
Bond Interest	52,846	61,566	59,850	174,262	115,814
Customer Deposits	659,534	-	-	659,534	491,202
Total Current Liabilities	4,489,184	300,074	2,059,421	6,848,679	6,165,277
Total Liabilities	11,380,128	12,294,750	10,838,213	34,513,091	37,671,032
Total Liabilities and Net Position	$ 39,070,576	$ 22,814,807	$ 32,079,815	$ 93,965,198	$ 95,416,898

BRAINERD PUBLIC UTILITIES
COMBINING STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION BY DEPARTMENT
FOR THE FOUR MONTH PERIOD ENDED APRIL 30, 2025, 2024, AND 2023

	April 30, 2025				Totals	
					April 30,	
	Electric	Water	Wastewater Treatment	Total	2024	2023
OPERATING REVENUES						
Utility Revenues	$ 9,169,983	$ 1,164,131	$ 764,677	$ 11,098,791	$ 11,051,713	$ 9,004,486
Other Operating Revenue	95,973	25,513	316,461	437,947	592,830	414,912
Total Operating Revenue	9,265,956	1,189,644	1,081,138	11,536,738	11,644,543	9,419,398
OPERATING EXPENSES						
Purchased Power	6,044,282	-	-	6,044,282	6,160,876	3,836,395
Production/Generation						
Salaries and Wages	110,867	146,802	210,732	468,401	429,772	436,655
Operations and Maintenance	11,543	103,804	330,584	445,931	411,694	482,652
Employee Benefits	31,450	37,618	51,411	120,479	136,911	149,848
Other Charges	300	1,055	7,052	8,407	9,353	10,040
Total Generation/Production Expenses	154,160	289,279	599,779	1,043,218	987,730	1,079,195
Distribution						
Salaries and Wages	746,898	272,389	54,839	1,074,126	788,231	724,749
Operations and Maintenance	118,304	54,114	53,270	225,688	218,933	298,556
Employee Benefits	151,629	52,698	15,233	219,560	229,594	208,534
Other Charges	20,621	17,216	155	37,992	62,078	48,121
Total Distribution Expenses	1,037,452	396,417	123,497	1,557,366	1,298,836	1,279,960
General and Administrative						
Salaries and Wages	277,920	97,768	93,922	469,610	483,861	418,221
Operations and Maintenance	217,432	71,332	49,677	338,441	263,058	274,125
Insurance and Bonds	47,669	13,642	16,026	77,337	64,469	117,379
Employee Benefits	176,983	39,076	36,275	252,334	179,745	391,589
Other Charges	203,649	57,801	61,824	323,274	248,910	204,767
Total Gen. and Admin. Expenses	923,653	279,619	257,724	1,460,996	1,240,043	1,406,081
Depreciation and Amortization	797,256	444,680	564,680	1,806,616	1,761,516	1,682,627
Total Operating Expenses	8,956,803	1,409,995	1,545,680	11,912,478	11,449,001	9,284,258
NET OPERATING INCOME (LOSS)	309,153	(220,351)	(464,542)	(375,740)	195,543	135,140
NONOPERATING REVENUE (EXPENSE)						
Interest Revenue - Investments	(10,865)	91	139,652	128,878	79,078	55,094
Sale of Renewable Energy Credits	-	-	-	-	-	-
Bond Premium	3,492	40,890	4,459	48,841	48,841	57,157
Interest Revenue - Notes Receivable	-	-	26,232	26,232	25,958	35,835
Local Option Sales Tax	-	-	763,865	763,865	626,916	631,421
Interest Expense - Bonds	(40,783)	(108,052)	(103,437)	(252,272)	(243,561)	(284,751)
PERA Aid Revenue	-	-	-	-	-	-
Other	-	-	50,909	50,909	20,673	23,834
Total Nonoperating Revenue (Expense)	(48,156)	(67,071)	881,680	766,453	557,905	518,590
INCOME BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	260,997	(287,422)	417,138	390,713	753,448	653,730
TRANSFERS TO THE CITY	(256,778)	-	-	(256,778)	(245,362)	(249,432)
CHANGE IN NET POSITION	$ 4,219	$ (287,422)	$ 417,138	$ 133,935	$ 508,086	$ 404,298

BRAINERD PUBLIC UTILITIES
COMBINING STATEMENT OF NET POSITION FOR ELECTRIC DEPARTMENT
APRIL 30, 2025 AND 2024

	April 30, 2025			
	Generation	Distribution	Total	2024
ASSETS				
UTILITY PLANT				
Construction in Progress	$ 838,820	$ 683,086	$ 1,521,906	$ 2,599,289
Right-to-Use	-	430,612	430,612	421,686
In Service	8,082,042	43,389,796	51,471,838	48,120,384
Total Investment in Utility Plant	8,920,862	44,503,494	53,424,356	51,141,359
Less: Accumulated Depreciation	(2,995,479)	(25,612,050)	(28,607,529)	(2,595,638)
Net Utility Plant	5,925,383	18,891,444	24,816,827	25,188,976
CASH AND INVESTMENTS				
Nonrestricted	(5,149,043)	10,384,829	5,235,786	4,411,278
Restricted				
Customer Deposits	-	659,534	659,534	491,202
City of Brainerd Contribution	-	81,531	81,531	133,649
Conservation Incentive Program	-	713,275	713,275	452,390
Debt Service Reserve	686,750	430,500	1,117,250	1,117,250
Total Restricted Cash and Investments	686,750	1,884,840	2,571,590	2,194,491
Total Cash and Investments	(4,462,293)	12,269,669	7,807,376	6,605,769
CURRENT ASSETS				
Accounts Receivable	-	3,052,791	3,052,791	4,053,270
Interest Receivable	-	11,282	11,282	12,987
Inventory	-	2,224,850	2,224,850	1,820,776
Prepaid Expenses	25,541	151,527	177,068	180,190
Total Current Assets	25,541	5,440,450	5,465,991	6,067,223
OTHER ASSETS				
Service Territory Acquisitions, Net of Accumulated	-	160,083	160,083	-
Amortization	-	(85,598)	(85,598)	207,083
Deferred Outflows of Resources	47,991	239,952	287,943	630,567
Investment in Solar Generation Facility	-	617,954	617,954	662,073
Total Other Assets	47,991	932,391	980,382	1,499,723
Total Assets	1,536,622	37,533,954	39,070,576	39,361,691
LIABILITIES AND NET ASSETS				
Net Investment in Capital Assets	3,163,485	17,260,794	20,424,279	19,767,419
Unrestricted	(5,246,990)	12,513,159	7,266,169	7,007,468
Total Net Position	(2,083,505)	29,773,953	27,690,448	26,774,887
LONG-TERM LIABILITIES				
Revenue Bonds Payable	2,370,000	940,000	3,310,000	4,500,000
Compensated Absences	69,411	572,737	642,148	717,042
Other Postemployment Benefit Obligation	33,222	166,108	199,330	219,726
Net Pension Liability	206,856	1,034,282	1,241,138	2,043,276
Deferred Inflows of Resources	184,042	920,208	1,104,250	781,983
Capital Lease Payable	-	363,680	363,680	373,654
Revenue Bond Premium	30,398	-	30,398	43,966
Total Long-Term Liabilities	2,893,929	3,997,015	6,890,944	8,679,647
CURRENT LIABILITIES				
Accounts Payable	-	1,499,158	1,499,158	1,315,880
Revenue Bonds Payable	665,000	455,000	1,120,000	1,040,000
Capital Lease Payable	-	11,470	11,470	17,937
Payable to City of Brainerd	-	81,531	81,531	133,649
Conservation Incentive Program Payable	-	713,275	713,275	452,390
Accrued Expenses				
Salaries and Withholding Taxes	21,283	135,726	157,009	231,351
Sales Taxes	-	194,361	194,361	186,400
Bond Interest	39,915	12,931	52,846	38,348
Customer Deposits	-	659,534	659,534	491,202
Total Current Liabilities	726,198	3,762,986	4,489,184	3,907,157
Total Liabilities	3,620,127	7,760,001	11,380,128	12,586,804
Total Liabilities and Net Position	$ 1,536,622	$ 37,533,954	$ 39,070,576	$ 39,361,691

BRAINERD PUBLIC UTILITIES
STATEMENT OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION - ELECTRIC DEPARTMENT
FOR THE FOUR MONTH PERIOD ENDED APRIL 30, 2025, 2024, AND 2023

	April 30, 2025			Variance	Year to Date	
	Current Month	Year to Date	Budget	With Budget - Positive (Negative)	April 30, 2024	April 30, 2023
OPERATING REVENUES						
Utility Revenues						
Residential	$ 509,792	$ 2,287,972	$ 2,320,000	$ (32,028)	$ 2,219,119	$ 2,407,410
Commercial	795,067	3,249,076	3,540,000	(290,924)	3,244,429	3,422,334
Medium/Large Commercial	136,534	571,919	916,000	(344,081)	708,211	805,984
Industrial	730,073	2,654,661	3,000,000	(345,339)	2,592,490	303,610
City of Brainerd	28,005	116,205	120,800	(4,595)	119,186	122,422
BPU	65,326	290,149	260,000	30,149	284,615	312,428
Total Utility Revenue	2,264,797	9,169,983	10,156,800	(986,817)	9,168,050	7,374,188
Other Operating Revenue						
Penalties	10,921	58,044	34,000	24,044	51,698	43,471
Other	20,024	37,929	76,133	(38,204)	132,521	108,065
Total Other Operating Revenue	30,945	95,973	110,133	(14,160)	184,219	151,536
Total Operating Revenue	2,295,742	9,265,956	10,266,933	(1,000,977)	9,352,269	7,525,724
OPERATING EXPENSES						
Purchased Power						
All Other Customers	830,907	3,631,582	4,080,000	448,418	3,567,518	3,342,175
Solar Generation - Airport	66,319	191,556	240,000	48,444	190,924	222,438
Crypto Mining Customers	619,596	2,221,144	2,333,333	112,189	2,402,434	271,782
Total Purchased Power Expense	1,516,822	6,044,282	6,653,333	609,051	6,160,876	3,836,395
Generation						
Salaries and Wages	19,777	110,867	78,833	(32,034)	97,181	166,921
Operations and Maintenance	6,786	11,543	13,700	2,157	3,020	18,195
Employee Benefits	7,444	31,450	17,200	(14,250)	33,902	54,858
Other Charges	-	300	2,000	1,700	1,432	-
Depreciation	27,300	109,200	108,800	(400)	109,600	108,800
Total Generation Expenses	61,307	263,360	220,533	(42,827)	245,135	348,774
Distribution						
Salaries and Wages	124,335	746,898	674,100	(72,798)	543,675	510,380
Operations and Maintenance	45,631	118,304	205,867	87,563	117,286	121,706
Employee Benefits	31,975	151,629	161,600	9,971	164,418	142,725
Other Charges	10,084	20,621	22,867	2,246	38,688	32,506
Depreciation and Amortization	154,600	618,400	571,800	(46,600)	586,900	570,000
Total Distribution Expenses	366,625	1,655,852	1,636,233	(19,619)	1,450,967	1,377,317
General and Administrative						
Salaries and Wages	50,653	277,920	376,533	98,613	282,693	244,362
Operations and Maintenance	75,170	217,432	231,227	13,795	160,057	178,519
Insurance and Bonds	7,090	47,669	89,267	41,598	42,889	71,118
Employee Benefits	66,905	176,983	173,400	(3,583)	91,256	229,009
Other Charges	91,575	203,649	179,000	(24,649)	154,408	138,157
Depreciation and Amortization	17,414	69,656	58,033	(11,623)	60,856	59,269
Total Gen. and Admin. Expenses	308,807	993,309	1,107,460	114,151	792,159	920,434
Total Operating Expenses	2,253,561	8,956,803	9,617,560	660,757	8,649,137	6,482,920
NET OPERATING INCOME	42,181	309,153	649,373	(340,220)	703,132	1,042,804
NONOPERATING REVENUE						
Interest Revenue - Investments	2,159	(10,865)	3,200	(14,065)	29,188	(13,036)
Interest Expense - Bonds	(10,571)	(40,783)	(52,267)	11,484	(53,500)	(64,670)
Sale of Renewable Energy Credits	-	-	-	-	-	-
Bond Premium	873	3,492	4,400	(908)	4,032	4,940
PERA Aid Revenue	-	-	-	-	-	-
Gain on Disposal of Capital Assets	-	-	400	(400)	-	-
Total Nonoperating Revenue	(7,539)	(48,156)	(44,267)	(3,889)	(20,280)	(72,766)
INCOME BEFORE TRANSFERS TO THE CITY	34,642	260,997	605,107	(344,109)	682,852	970,038
TRANSFERS TO THE CITY	(59,896)	(256,778)	(272,000)	15,222	(245,362)	(249,432)
CHANGE IN NET POSITION	$ (25,254)	$ 4,219	$ 333,107	$ (328,887)	$ 437,490	$ 720,606

BRAINERD PUBLIC UTILITIES
OPERATING STATISTICS - ELECTRIC DEPARTMENT
FOR THE FOUR MONTH PERIOD ENDED APRIL 30, 2025, 2024, AND 2023

	KWH SOLD			REVENUE			AVERAGE REVENUE PER KWH		
	PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	19,761,925	18,283,323	19,493,631	$ 2,287,972	$ 2,219,119	$ 2,407,410	$ 0.1158	$ 0.1214	$ 0.1235
Commercial	13,389,537	12,830,837	13,430,546	3,249,076	3,244,429	3,422,334	0.2427	0.2529	0.2548
Medium/Large Commercial	20,621,574	20,616,476	21,886,285	571,919	708,211	805,984	0.0277	0.0344	0.0368
Industrial	54,056,690	43,472,597	3,910,339	2,654,661	2,592,490	303,610	0.0491	0.0596	0.0776
City of Brainerd	707,837	716,674	663,367	116,205	119,186	122,422	0.1642	0.1663	0.1845
BPU	2,760,388	2,601,608	2,795,508	290,149	284,615	312,428	0.1051	0.1094	0.1118
Total	111,297,951	98,521,515	62,179,676	9,169,982	9,168,050	7,374,188	$ 0.0824	$ 0.0931	$ 0.1186
% Change From Previous Year	12.97%	58.45%	NA	0.02%	24.33%	NA	-11.46%	-21.53%	NA

	% TO TOTAL - KWH			% TO TOTAL - REVENUE			TOTAL METERS IN SERVICE		
	PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	17.76%	18.56%	31.35%	24.95%	24.20%	32.65%	6,973	6,948	6,925
Commercial	12.03%	13.02%	21.60%	35.43%	35.39%	46.41%	1,235	1,227	1,307
Medium/Large Commercial	18.53%	20.93%	35.20%	6.24%	7.72%	10.93%	64	66	68
Industrial	48.57%	44.12%	6.29%	28.95%	28.28%	4.12%	1	1	1
City of Brainerd	0.64%	0.73%	1.07%	1.27%	1.30%	1.66%	49	48	1
BPU	2.48%	2.64%	4.50%	3.16%	3.10%	4.24%	39	39	1
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	8,361	8,329	8,303
% Change From Previous Year							0.38%	0.31%	NA

BRAINERD PUBLIC UTILITIES
STATEMENT OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION - WATER DEPARTMENT
FOR THE FOUR MONTH PERIOD ENDED APRIL 30, 2025, 2024, AND 2023

	April 30, 2025			Variance	Year to Date	
	Current Month	Year to Date	Budget	With Budget - Positive (Negative)	April 30, 2024	April 30, 2023
OPERATING REVENUES						
Utility Revenues						
Residential	$ 153,772	$ 617,578	$ 608,833	$ 8,745	$ 504,854	$ 496,092
Commercial	125,544	484,290	643,200	(158,910)	414,348	366,268
City of Brainerd	8,271	31,786	49,767	(17,981)	30,777	29,629
BPU	8,259	30,477	37,233	(6,756)	26,932	21,530
Total Utility Revenue	295,846	1,164,131	1,339,033	(174,902)	976,911	913,519
Other Operating Revenue						
Penalties	2,403	10,416	6,800	3,616	9,300	7,215
Other	1,302	15,097	21,733	(6,636)	134,104	17,771
Total Other Operating Revenue	3,705	25,513	28,533	(3,020)	143,404	24,986
Total Operating Revenue	299,551	1,189,644	1,367,567	(177,923)	1,120,315	938,505
OPERATING EXPENSES						
Production						
Salaries and Wages	25,282	146,802	172,533	25,731	160,886	134,359
Operations and Maintenance	31,699	103,804	93,133	(10,671)	107,953	70,270
Employee Benefits	8,357	37,618	58,800	21,182	54,856	54,807
Other Charges	955	1,055	240	(815)	445	495
Depreciation	17,400	69,600	89,200	19,600	60,800	88,800
Total Production Expenses	83,693	358,879	413,907	55,028	384,940	348,731
Distribution						
Salaries and Wages	63,913	272,389	197,233	(75,156)	200,188	191,036
Operations and Maintenance	16,684	54,114	93,000	38,886	49,268	95,687
Employee Benefits	12,169	52,698	66,400	13,702	52,049	55,257
Other Charges	1,662	17,216	8,533	(8,683)	22,224	14,447
Depreciation	88,700	354,800	344,300	(10,500)	341,600	271,600
Total Distribution Expenses	183,128	751,217	709,467	(41,750)	665,329	628,027
General and Administrative						
Salaries and Wages	15,467	97,768	142,797	45,029	92,573	88,860
Operations and Maintenance	25,291	71,332	75,600	4,268	49,052	48,847
Insurance and Bonds	1,704	13,642	22,800	9,158	8,783	23,023
Employee Benefits	9,159	39,076	55,600	16,524	46,919	83,277
Other Charges	27,893	57,801	55,600	(2,201)	45,669	30,821
Depreciation	5,070	20,280	18,533	(1,747)	18,280	15,880
Total Gen. and Admin. Expenses	84,584	299,899	370,930	71,031	261,276	290,708
Total Operating Expenses	351,405	1,409,995	1,494,303	84,308	1,311,545	1,267,466
NET OPERATING INCOME (LOSS)	(51,854)	(220,351)	(126,737)	(93,614)	(191,230)	(328,961)
NONOPERATING REVENUE						
Interest Revenue - Investments	1,194	91	3,200	(3,109)	7,637	7,688
Local Option Sales Tax - Baxter	-	-	116,400	(116,400)	-	192,768
Bond Premium	10,188	40,890	49,200	(8,310)	41,961	49,145
Bond Issuance Costs	-	-	-		-	-
Interest Expense - Bonds	(26,821)	(108,052)	(100,800)	(7,252)	(93,291)	(104,936)
PERA Aid Revenue	-	-	-	-	-	-
Gain on Disposal of Capital Assets	-	-	-	-	-	-
Total Nonoperating Revenue	(15,439)	(67,071)	68,000	(135,071)	(43,693)	144,665
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	(67,293)	(287,422)	(58,737)	(228,685)	(57,502)	(184,296)
CAPITAL CONTRIBUTIONS	-	-	-	-	-	-
CHANGE IN NET POSITION	$ (67,293)	$ (287,422)	$ (58,737)	$ (228,685)	$ (57,502)	$ (184,296)

BRAINERD PUBLIC UTILITIES
OPERATING STATISTICS - WATER DEPARTMENT
FOR THE FOUR MONTH PERIOD ENDED APRIL 30, 2025, 2024, AND 2023

	GALLONS SOLD			REVENUE			AVERAGE PER 1,000 GALLONS		
	PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	48,006,190	45,742,916	47,128,010	$ 617,578	$ 504,854	$ 496,092	$ 12.86	$ 11.04	$ 10.53
Commercial	56,890,030	59,162,149	53,726,360	542,631	468,628	414,401	9.54	7.92	7.71
City of Baxter	82,000	93,000	646,000	3,922	3,429	3,026	47.83	36.87	4.68
Total	104,978,220	104,998,065	101,500,370	$ 1,164,131	$ 976,911	$ 913,519	$ 11.09	$ 9.30	$ 9.00
% Change From Previous Year	-0.02%	3.45%	NA	19.16%	6.94%	NA	19.19%	3.38%	NA

	% TO TOTAL - GALLONS			% TO TOTAL - REVENUE			TOTAL METERS IN SERVICE		
	PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	45.73%	43.57%	46.43%	53.05%	51.68%	54.31%	4,089	4,069	4,060
Commercial	54.19%	56.35%	52.93%	46.61%	47.97%	45.36%	988	869	977
City of Baxter	0.08%	0.09%	0.64%	0.34%	0.35%	0.33%	1	1	1
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	5,078	4,939	5,038
% Change From Previous Year							2.81%	-1.97%	NA

BRAINERD PUBLIC UTILITIES
STATEMENT OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION - WASTEWATER TREATMENT DEPARTMENT
FOR THE FOUR MONTH PERIOD ENDED APRIL 30, 2025, 2024, AND 2023

	April 30, 2025			Variance With Budget - Positive (Negative)	Year to Date April 30,	
	Current Month	Year to Date	Budget		2024	2023
OPERATING REVENUES						
Utility Revenues						
Residential	$ 148,189	$ 533,959	$ 522,000	$ 11,959	$ 510,779	$ 475,915
Commercial	30,075	230,718	378,867	(148,149)	395,973	240,864
Total Utility Revenue	178,264	764,677	900,867	(136,190)	906,752	716,779
Other Operating Revenue						
Penalties	3,118	13,617	9,200	4,417	12,820	9,673
Reimbursement of Expenses - Baxter	73,852	297,086	266,667	30,419	249,716	226,214
Other	619	5,758	17,000	(11,242)	2,671	2,503
Total Other Operating Revenue	77,589	316,461	292,867	23,594	265,207	238,390
Total Operating Revenue	255,853	1,081,138	1,193,733	(112,595)	1,171,959	955,169
OPERATING EXPENSES						
Treatment						
Salaries and Wages	38,835	210,732	152,267	(58,465)	171,705	135,375
Operations and Maintenance	71,324	330,584	351,167	20,583	300,721	394,187
Employee Benefits	11,751	51,411	52,133	722	48,153	40,183
Other Charges	853	7,052	13,400	6,348	7,476	9,545
Depreciation	119,200	476,800	472,000	(4,800)	476,800	468,000
Total Treatment Expenses	241,963	1,076,579	1,040,967	(35,612)	1,004,855	1,047,290
Lift Stations						
Salaries and Wages	8,974	54,839	55,767	928	44,368	23,333
Operations and Maintenance	13,585	53,270	63,933	10,663	52,379	81,163
Employee Benefits	3,647	15,233	17,600	2,367	13,127	10,552
Other Charges	155	155	800	645	1,166	1,168
Depreciation	18,000	72,000	89,600	17,600	92,000	88,800
Total Collection Expenses	44,361	195,497	227,700	32,203	203,040	205,016
General and Administrative						
Salaries and Wages	14,947	93,922	126,930	33,008	108,595	84,999
Operations and Maintenance	17,827	49,677	58,493	8,816	53,949	46,759
Insurance and Bonds	913	16,026	28,567	12,541	12,797	23,238
Employee Benefits	8,507	36,275	51,600	15,325	41,570	79,303
Other Charges	27,821	61,824	58,517	(3,307)	48,833	35,789
Depreciation and Amortization	3,970	15,880	11,633	(4,247)	14,680	11,478
Total Gen. and Admin. Expenses	73,985	273,604	335,740	62,136	280,424	281,566
Total Operating Expenses	360,309	1,545,680	1,604,407	58,727	1,488,319	1,533,872
NET OPERATING LOSS	(104,456)	(464,542)	(410,673)	(53,869)	(316,360)	(578,703)
NONOPERATING REVENUE						
Interest Revenue - Investments	35,673	139,652	33,333	106,319	42,253	60,442
Interest Revenue - Notes Receivable	6,558	26,232	-	26,232	25,958	35,835
Interest Expense - Bonds	(26,566)	(103,437)	(121,200)	17,763	(96,770)	(115,145)
Bond Premium	1,232	4,459	2,800	1,659	2,848	3,072
Local Option Sales Tax - Brainerd	107,073	763,865	490,800	273,065	626,916	438,653
Local Option Sales Tax - Baxter	-	-	24,400	(24,400)	-	-
Federal Grant Revenue - Build America Bond	(10,155)	50,909	20,800	30,109	19,841	23,834
PERA Aid Revenue	-	-	-	-	-	-
Gain (Loss) on Disposal of Capital Assets	-	-	-	-	-	-
Total Nonoperating Revenue	113,815	881,680	450,933	430,747	621,046	446,691
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	9,359	417,138	40,260	376,878	304,686	(132,012)
CAPITAL CONTRIBUTIONS	-	-	-	-	-	-
CHANGE IN NET POSITION	$ 9,359	$ 417,138	$ 40,260	$ 376,878	$ 304,686	$ (132,012)

BRAINERD PUBLIC UTILITIES
OPERATING STATISTICS - WASTEWATER TREATMENT DEPARTMENT
FOR THE FOUR MONTH PERIOD ENDED APRIL 30, 2025, 2024, AND 2023

	GALLONS PROCESSED			REVENUE			AVERAGE PER 1,000 GALLONS		
	PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	47,749,001	45,503,056	46,820,719	$ 533,959	$ 510,779	$ 475,915	$ 11.18	$ 11.23	$ 10.16
Commercial	51,692,933	53,059,765	49,034,115	230,718	395,973	240,864	4.46	7.46	4.91
City of Baxter	76,292,000	74,560,000	74,235,000	297,086	249,716	226,214	3.89	3.35	3.05
Total	175,733,934	173,122,821	170,089,834	$ 1,061,763	$ 1,156,468	$ 942,993	$ 6.04	$ 6.68	$ 5.54
% Change From Previous Year	1.51%	1.78%	NA	-8.19%	22.64%	NA	-9.55%	20.49%	NA

	% TO TOTAL - GALLONS			% TO TOTAL - REVENUE			TOTAL METERS IN SERVICE		
	PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,			PERIOD ENDED APRIL 30,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	27.17%	26.28%	27.53%	50.29%	44.17%	50.47%	4,062	4,048	4,024
Commercial	29.42%	30.65%	28.83%	21.73%	34.24%	25.54%	845	905	835
City of Baxter	43.41%	43.07%	43.64%	27.98%	21.59%	23.99%	1	1	1
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	4,908	4,954	4,860
% Change From Previous Year							-0.93%	1.93%	NA

Monthly Financial Report

May 2025

BRAINERD PUBLIC UTILTIES
COMPARISON OF OPERATING RESULTS
FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2025 AND 2024

	2025		2024	
	Amount	Percent of Sales	Amount	Percent of Sales
OPERATING REVENUE				
Department				
Electric	$ 11,476,060	79.7%	$11,540,080	80.2%
Water	1,557,697	10.8%	1,404,018	9.8%
Wastewater	1,362,531	9.5%	1,446,638	10.1%
Total Operating Revenue	14,396,288	100.0%	14,390,736	100.0%
OPERATING EXPENSES				
Salaries and Wages	2,531,678	17.6%	2,063,559	14.3%
Purchased Power	7,605,862	52.8%	7,687,926	53.4%
Operations and Maintenance	1,243,547	8.6%	1,152,622	8.0%
Other Charges	491,435	3.4%	398,176	2.8%
Employee Benefits	757,455	5.3%	643,985	4.5%
Insurance and Bonds	201,644	1.4%	76,712	0.5%
Depreciation and Amortization	2,258,270	15.7%	2,202,669	15.3%
Total Operating Expenses	15,089,891	104.8%	14,225,649	98.9%
OPERATING INCOME	(693,603)	-4.8%	165,087	1.1%
NONOPERATING REVENUE				
Interest Revenue - Investments	143,006	1.0%	141,756	1.0%
Bond Premium	61,134	0.4%	61,052	0.4%
Bond Issuance Costs	-	0.0%	-	0.0%
Interest Revenue - Notes Receivable	32,790	0.2%	33,558	0.2%
Interest Expense - Bonds	(319,402)	-2.2%	(306,711)	-2.1%
Local Option Sales Tax	879,117	6.1%	638,495	4.4%
Other	56,009	0.4%	25,773	0.2%
Total Nonoperating Revenue	852,654	5.9%	593,923	4.1%
INCOME BEFORE OPERATING TRANSFERS TO THE CITY	159,051	1.1%	759,010	5.3%
CAPITAL CONTRIBUTIONS		0.0%		0.0%
TRANSFERS TO THE CITY	(314,589)	-2.2%	(304,770)	-2.1%
CHANGE IN NET POSITION	$ (155,538)	-1.1%	$ 454,240	3.2%

BRAINERD PUBLIC UTILITIES
COMBINING STATEMENT OF NET POSITION BY DEPARTMENT
MAY 31, 2025 AND 2024

	Electric	Water	Wastewater Treatment	Totals 2025	Totals 2024
ASSETS					
UTILITY PLANT					
Construction in Progress	$ 1,565,153	$ 643,177	$ 1,312,339	$ 3,520,669	$ 7,189,950
Right-to-Use	430,613	18,402	18,402	467,417	461,978
In Service	51,523,824	40,040,121	42,850,942	134,414,887	125,847,504
Total Investment in Utility Plant	53,519,590	40,701,700	44,181,683	138,402,973	133,499,432
Less: Accumulated Depreciation	(28,800,329)	(17,442,063)	(23,505,139)	(69,747,531)	(64,465,086)
Net Utility Plant	24,719,261	23,259,637	20,676,544	68,655,442	69,034,346
CASH AND INVESTMENTS					
Nonrestricted	4,348,643	(3,388,976)	5,778,713	6,738,380	7,071,927
Restricted					
Customer Deposits	661,787	-	-	661,787	488,351
City of Brainerd Contribution	79,445	-	-	79,445	129,052
Conservation Incentive Program	709,830	-	-	709,830	468,279
Water and Sewer Accessiblity Charges	-	621,024	7,138	628,162	684,102
Construction Bond Proceeds	-	-	-	-	-
Debt Service Reserve	1,117,250	1,449,702	2,139,099	4,706,051	4,799,827
Total Restricted Cash and Investments	2,568,312	2,070,726	2,146,237	6,785,275	6,569,611
Total Cash and Investments	6,916,955	(1,318,250)	7,924,950	13,523,655	13,641,538
CURRENT ASSETS					
Accounts Receivable	3,817,364	616,004	3,337,019	7,770,387	8,293,587
Interest Receivable	5,975	3,679	7,816	17,470	34,881
Inventory	2,207,282	118,410	-	2,325,692	2,043,328
Prepaid Expenses	154,328	35,676	30,221	220,225	275,359
Total Current Assets	6,184,949	773,769	3,375,056	10,333,774	10,647,155
OTHER ASSETS					
Bonds and Notes Receivable	-	-	-	-	-
Interest Receivable - Notes Receivable	-	-	26,216	26,216	22,800
Service Territory Acquisitions, Net of Accumulated	156,083				
Amortization	(88,511)	(16,882)	(16,882)	(122,275)	200,883
Deferred Outflows of Resources	287,943	95,980	95,980	479,903	1,050,947
Investment in Solar Generation Facility	617,954	-	-	617,954	662,073
Total Other Assets	973,469	79,098	105,314	1,001,798	1,936,703
Total Assets	38,794,634	22,794,254	32,081,864	93,514,669	95,259,742
LIABILITIES AND NET ASSETS					
NET POSITION					
Net Investment in Capital Assets	20,328,680	12,318,253	11,081,490	43,728,423	41,434,035
Restricted	-	1,538,982	2,078,015	3,616,997	3,693,835
Unrestricted	7,127,301	(3,359,522)	8,049,437	11,817,217	12,519,689
Total Net Position	27,455,981	10,497,713	21,208,942	59,162,636	57,647,559
LONG-TERM LIABILITIES					
Revenue Bonds Payable	3,310,000	10,245,000	2,338,200	15,893,200	17,127,400
PFA Construction Loan Payable	-	-	5,285,000	5,285,000	6,870,000
Compensated Absences	644,182	269,247	210,999	1,124,428	1,131,735
Other Postemployment Benefit Obligation	199,330	66,443	66,443	332,216	366,208
Net Pension Liability	1,241,138	413,713	413,713	2,068,564	3,405,460
Deferred Inflows of Resources	1,104,250	368,082	368,082	1,840,414	1,303,305
Capital Lease Payable	362,585	1,815	1,815	366,215	376,035
Revenue Bond Premium	29,526	616,501	91,772	737,799	791,820
Total Long-Term Liabilities	6,891,011	11,980,801	8,776,024	27,647,836	31,371,963
CURRENT LIABILITIES					
Accounts Payable	1,546,480	14,011	702	1,561,193	1,475,179
Revenue Bonds Payable	1,120,000	75,000	79,200	1,274,200	1,194,200
PFA Construction Loan Payable	-	-	1,585,000	1,585,000	1,585,000
Capital Lease Payable	11,470	3,068	3,068	17,606	28,497
Payable to City of Brainerd	79,445	-	255,273	334,718	386,767
Conservation Incentive Program Payable	709,830	-	-	709,830	468,279
Accrued Expenses					
Salaries and Withholding Taxes	128,625	128,854	86,355	343,834	247,478
Sales Taxes	189,322	5,527	-	194,849	190,128
Bond Interest	683	89,280	87,300	177,263	176,341
Customer Deposits	661,787	-	-	661,787	488,351
Total Current Liabilities	4,447,642	315,740	2,096,898	6,860,280	6,240,220
Total Liabilities	11,338,653	12,296,541	10,872,922	34,508,116	37,612,183
Total Liabilities and Net Position	$ 38,794,634	$ 22,794,254	$ 32,081,864	$ 93,670,752	$ 95,259,742

BRAINERD PUBLIC UTILITIES
COMBINING STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION BY DEPARTMENT
FOR THE FIVE MONTH PERIOD ENDED APRIL 30, 2025, 2024, AND 2023

	May 31, 2025				Totals	
			Wastewater		May 31,	
	Electric	Water	Treatment	Total	2024	2023
OPERATING REVENUES						
Utility Revenues	$ 11,325,702	$ 1,527,286	$ 970,802	$ 13,823,790	$ 13,691,863	$ 11,200,820
Other Operating Revenue	150,358	30,411	391,729	572,498	698,873	538,603
Total Operating Revenue	11,476,060	1,557,697	1,362,531	14,396,288	14,390,736	11,739,423
OPERATING EXPENSES						
Purchased Power	7,605,862	-	-	7,605,862	7,687,926	4,819,448
Production/Generation						
Salaries and Wages	136,737	188,179	290,369	615,285	507,015	602,542
Operations and Maintenance	14,178	118,363	380,855	513,396	536,031	579,468
Employee Benefits	39,258	50,224	70,885	160,367	167,532	185,283
Other Charges	300	1,055	7,707	9,062	12,257	11,688
Total Generation/Production Expenses	190,473	357,821	749,816	1,298,110	1,222,835	1,378,981
Distribution						
Salaries and Wages	914,443	341,701	73,674	1,329,818	964,761	943,095
Operations and Maintenance	165,386	67,013	64,600	296,999	291,895	384,902
Employee Benefits	189,720	71,352	20,431	281,503	288,168	253,929
Other Charges	32,689	19,229	155	52,073	82,514	57,304
Total Distribution Expenses	1,302,238	499,295	158,860	1,960,393	1,627,338	1,639,230
General and Administrative						
Salaries and Wages	347,335	121,915	117,325	586,575	591,783	635,808
Operations and Maintenance	277,357	92,024	63,771	433,152	324,696	370,414
Insurance and Bonds	121,645	32,311	47,688	201,644	76,712	167,923
Employee Benefits	220,065	49,481	46,039	315,585	188,285	493,264
Other Charges	275,011	75,419	79,870	430,300	303,405	251,359
Total Gen. and Admin. Expenses	1,241,413	371,150	354,693	1,967,256	1,484,881	1,918,768
Depreciation and Amortization	996,570	555,850	705,850	2,258,270	2,202,669	2,101,779
Total Operating Expenses	11,336,556	1,784,116	1,969,219	15,089,891	14,225,649	11,858,206
NET OPERATING INCOME (LOSS)	139,504	(226,419)	(606,688)	(693,603)	165,087	(118,783)
NONOPERATING REVENUE (EXPENSE)						
Interest Revenue - Investments	(6,780)	1,341	148,445	143,006	141,756	33,159
Sale of Renewable Energy Credits	-	-	-	-	-	-
Bond Premium	4,365	51,078	5,691	61,134	61,052	71,366
Interest Revenue - Notes Receivable	-	-	32,790	32,790	33,558	45,035
Local Option Sales Tax	-	-	879,117	879,117	638,495	745,612
Interest Expense - Bonds	(52,749)	(135,766)	(130,887)	(319,402)	(306,711)	(358,255)
PERA Aid Revenue	-	-	-	-	-	-
Other	-	-	56,009	56,009	25,773	29,934
Total Nonoperating Revenue (Expense)	(55,164)	(83,347)	991,165	852,654	593,923	566,851
INCOME BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	84,340	(309,766)	384,477	159,051	759,010	448,068
TRANSFERS TO THE CITY	(314,589)	-	-	(314,589)	(304,770)	(304,282)
CHANGE IN NET POSITION	$ (230,249)	$ (309,766)	$ 384,477	$ (155,538)	$ 454,240	$ 143,786

BRAINERD PUBLIC UTILITIES
COMBINING STATEMENT OF NET POSITION FOR ELECTRIC DEPARTMENT
MAY 31, 2025 AND 2024

	May 31, 2025			
	Generation	Distribution	Total	2024
ASSETS				
UTILITY PLANT				
Construction in Progress	$ 863,342	$ 701,811	$ 1,565,153	$ 3,247,049
Right-to-Use	-	430,613	430,613	421,686
In Service	8,082,043	43,441,781	51,523,824	48,149,114
Total Investment in Utility Plant	8,945,385	44,574,205	53,519,590	51,817,849
Less: Accumulated Depreciation	(3,023,479)	(25,776,850)	(28,800,329)	(26,513,424)
Net Utility Plant	5,921,906	18,797,355	24,719,261	25,304,425
CASH AND INVESTMENTS				
Nonrestricted	(5,220,472)	9,569,115	4,348,643	5,203,445
Restricted				
Customer Deposits	-	661,787	661,787	488,351
City of Brainerd Contribution	-	79,445	79,445	129,052
Conservation Incentive Program	-	709,830	709,830	468,279
Debt Service Reserve	686,750	430,500	1,117,250	1,117,250
Total Restricted Cash and Investments	686,750	1,881,562	2,568,312	2,202,932
Total Cash and Investments	(4,533,722)	11,450,677	6,916,955	7,406,377
CURRENT ASSETS				
Accounts Receivable	-	3,817,364	3,817,364	3,192,215
Interest Receivable	-	5,975	5,975	14,018
Inventory	-	2,207,282	2,207,282	1,903,554
Prepaid Expenses	43,924	110,404	154,328	177,610
Total Current Assets	43,924	6,141,025	6,184,949	5,287,397
OTHER ASSETS				
Service Territory Acquisitions, Net of Accumulated	-	156,083	156,083	
Amortization	-	(88,511)	(88,511)	200,883
Deferred Outflows of Resources	47,991	239,952	287,943	630,567
Investment in Solar Generation Facility	-	617,954	617,954	662,073
Total Other Assets	47,991	925,478	973,469	1,493,523
Total Assets	1,480,099	37,314,535	38,794,634	39,491,722
LIABILITIES AND NET ASSETS				
Net Investment in Capital Assets	3,160,880	17,167,800	20,328,680	19,889,570
Unrestricted	(5,265,063)	12,392,364	7,127,301	7,076,697
Total Net Position	(2,104,183)	29,560,164	27,455,981	26,966,267
LONG-TERM LIABILITIES				
Revenue Bonds Payable	2,370,000	940,000	3,310,000	4,500,000
Compensated Absences	70,690	573,492	644,182	670,009
Other Postemployment Benefit Obligation	33,222	166,108	199,330	219,726
Net Pension Liability	206,856	1,034,282	1,241,138	2,043,276
Deferred Inflows of Resources	184,042	920,208	1,104,250	781,983
Capital Lease Payable	-	362,585	362,585	369,975
Revenue Bond Premium	29,526	-	29,526	40,943
Total Long-Term Liabilities	2,894,336	3,996,675	6,891,011	8,625,912
CURRENT LIABILITIES				
Accounts Payable	-	1,546,480	1,546,480	1,461,835
Revenue Bonds Payable	665,000	455,000	1,120,000	1,040,000
Capital Lease Payable	-	11,470	11,470	17,937
Payable to City of Brainerd	-	79,445	79,445	129,052
Conservation Incentive Program Payable	-	709,830	709,830	468,279
Accrued Expenses				
Salaries and Withholding Taxes	24,344	104,281	128,625	100,323
Sales Taxes	84	189,238	189,322	185,791
Bond Interest	518	165	683	7,975
Customer Deposits	-	661,787	661,787	488,351
Total Current Liabilities	689,946	3,757,696	4,447,642	3,899,543
Total Liabilities	3,584,282	7,754,371	11,338,653	12,525,455
Total Liabilities and Net Position	$ 1,480,099	$ 37,314,535	$ 38,794,634	$ 39,491,722

BRAINERD PUBLIC UTILITIES
STATEMENT OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION - ELECTRIC DEPARTMENT
FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2025, 2024, AND 2023

	May 31, 2025			Variance	Year to Date	
	Current Month	Year to Date	Budget	With Budget - Positive (Negative)	May 31, 2024	2023
OPERATING REVENUES						
Utility Revenues						
Residential	$ 460,401	$ 2,748,373	$ 2,900,000	$ (151,627)	$ 2,665,984	$ 2,895,106
Commercial	818,124	4,067,200	4,425,000	(357,800)	4,014,363	4,233,051
Medium/Large Commercial	167,856	739,775	1,145,000	(405,225)	891,179	1,022,356
Industrial	627,158	3,281,819	3,750,000	(468,181)	3,262,856	437,605
City of Brainerd	29,327	145,532	151,000	(5,468)	147,457	151,208
BPU	52,853	343,002	325,000	18,002	341,693	370,921
Total Utility Revenue	2,155,719	11,325,702	12,696,000	(1,370,298)	11,323,532	9,110,247
Other Operating Revenue						
Penalties	12,303	70,347	42,500	27,847	62,607	53,397
Other	42,082	80,011	95,167	(15,156)	153,941	135,244
Total Other Operating Revenue	54,385	150,358	137,667	12,691	216,548	188,641
Total Operating Revenue	2,210,104	11,476,060	12,833,667	(1,357,606)	11,540,080	9,298,888
OPERATING EXPENSES						
Purchased Power						
All Other Customers	859,200	4,490,782	5,100,000	609,218	4,395,327	4,110,156
Solar Generation - Airport	89,518	281,074	300,000	18,926	276,640	317,162
Crypto Mining Customers	612,862	2,834,006	2,916,667	82,661	3,015,959	392,130
Total Purchased Power Expense	1,561,580	7,605,862	8,316,667	710,805	7,687,926	4,819,448
Generation						
Salaries and Wages	25,870	136,737	98,542	(38,195)	122,137	228,926
Operations and Maintenance	2,635	14,178	17,125	2,947	11,364	21,357
Employee Benefits	7,808	39,258	21,500	(17,758)	41,035	66,146
Other Charges	-	300	2,500	2,200	1,779	172
Depreciation	27,300	136,500	136,000	(500)	137,000	136,000
Total Generation Expenses	63,613	326,973	275,667	(51,306)	313,315	452,601
Distribution						
Salaries and Wages	167,545	914,443	842,625	(71,818)	672,191	654,926
Operations and Maintenance	47,082	165,386	257,333	91,947	159,222	147,461
Employee Benefits	38,091	189,720	202,000	12,280	209,067	172,784
Other Charges	12,068	32,689	28,583	(4,106)	58,607	40,526
Depreciation and Amortization	154,600	773,000	714,750	(58,250)	734,400	712,500
Total Distribution Expenses	419,386	2,075,238	2,045,292	(29,946)	1,833,487	1,728,197
General and Administrative						
Salaries and Wages	69,415	347,335	470,667	123,332	365,196	372,919
Operations and Maintenance	59,925	277,357	289,033	11,676	199,403	240,284
Insurance and Bonds	73,976	121,645	111,583	(10,062)	51,053	108,996
Employee Benefits	43,082	220,065	216,750	(3,315)	83,095	290,316
Other Charges	71,362	275,011	223,750	(51,261)	189,308	168,637
Depreciation and Amortization	17,414	87,070	72,542	(14,528)	76,070	72,581
Total Gen. and Admin. Expenses	335,174	1,328,483	1,384,325	55,842	964,125	1,253,733
Total Operating Expenses	2,379,753	11,336,556	12,021,950	685,394	10,798,853	8,253,979
NET OPERATING INCOME	(169,649)	139,504	811,717	(672,212)	741,227	1,044,909
NONOPERATING REVENUE						
Interest Revenue - Investments	4,085	(6,780)	4,000	(10,780)	29,565	(23,946)
Interest Expense - Bonds	(11,966)	(52,749)	(65,333)	12,584	(71,000)	(80,674)
Sale of Renewable Energy Credits	-	-	-	-	-	-
Bond Premium	873	4,365	5,500	(1,135)	5,040	6,101
PERA Aid Revenue	-	-	-	-		-
Gain on Disposal of Capital Assets	-	-	500	(500)	-	-
Total Nonoperating Revenue	(7,008)	(55,164)	(55,333)	169	(36,395)	(98,519)
INCOME BEFORE TRANSFERS TO THE CITY	(176,657)	84,340	756,383	(672,043)	704,832	946,390
TRANSFERS TO THE CITY	(57,811)	(314,589)	(340,000)	25,411	(304,770)	(304,282)
CHANGE IN NET POSITION	$ (234,468)	$ (230,249)	$ 416,383	$ (646,632)	$ 400,062	$ 642,108

BRAINERD PUBLIC UTILITIES
OPERATING STATISTICS - ELECTRIC DEPARTMENT
FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2025, 2024, AND 2023

	KWH SOLD PERIOD ENDED MAY 31,			REVENUE PERIOD ENDED MAY 31,			AVERAGE REVENUE PER KWH PERIOD ENDED MAY 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	23,430,093	21,813,158	23,199,852	$ 2,748,373	$ 2,665,984	$ 2,895,106	$ 0.1173	$ 0.1222	$ 0.1248
Commercial	16,376,899	15,696,653	16,371,175	4,067,200	4,014,363	4,233,051	0.2483	0.2557	0.2586
Medum/Large Commercial	25,891,867	26,133,967	27,170,192	739,775	891,179	1,022,356	0.0286	0.0341	0.0376
Industrial	69,277,266	65,356,283	6,854,520	3,281,819	3,262,856	437,605	0.0474	-	-
City	868,400	870,961	811,148	145,532	147,457	151,208	0.1676	0.1693	0.1864
BPU	3,258,421	3,120,412	3,318,917	343,002	341,693	370,921	0.1053	0.1095	0.1118
Total	139,102,946	132,991,434	77,725,804	11,325,701	$ 11,323,532	$ 9,110,247	$ 0.0814	$ 0.0851	$ 0.1172
% Change From Previous Year	4.60%	71.10%	NA	0.02%	24.29%	NA	-4.38%	-27.36%	NA

	% TO TOTAL - KWH PERIOD ENDED MAY 31,			% TO TOTAL - REVENUE PERIOD ENDED MAY 31,			TOTAL METERS IN SERVICE PERIOD ENDED MAY 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	16.84%	16.40%	29.85%	24.27%	23.54%	31.78%	6,974	6,946	6,925
Commercial	11.77%	11.80%	21.06%	35.91%	35.45%	46.46%	1,236	1,227	1,259
Medium/Large Commercial	18.61%	19.65%	34.96%	6.53%	7.87%	11.22%	64	67	69
Industrial	49.80%	49.14%	8.82%	28.98%	28.81%	4.80%	1	1	1
City of Brainerd	0.62%	0.65%	1.04%	1.28%	1.30%	1.66%	49	48	49
Internal Use	2.34%	2.35%	4.27%	3.03%	3.02%	4.07%	37	37	1
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	8,361	8,326	8,304
% Change From Previous Year							0.42%	0.26%	NA

BRAINERD PUBLIC UTILITIES
STATEMENT OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION - WATER DEPARTMENT
FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2025, 2024, AND 2023

	May 31, 2025			Variance With Budget - Positive (Negative)	Year to Date May 31,	
	Current Month	Year to Date	Budget		2024	2023
OPERATING REVENUES						
Utility Revenues						
Residential	$ 161,295	$ 778,873	$ 761,042	$ 17,831	$ 636,536	$ 623,689
Commercial	177,135	661,425	804,000	(142,575)	544,692	489,153
City of Brainerd	15,069	46,855	62,208	(15,353)	41,009	39,947
BPU	9,656	40,133	46,542	(6,409)	34,976	27,638
Total Utility Revenue	363,155	1,527,286	1,673,792	(146,506)	1,257,213	1,180,427
Other Operating Revenue						
Penalties	2,923	13,339	8,500	4,839	11,320	9,037
Other	1,975	17,072	27,167	(10,095)	135,485	16,376
Total Other Operating Revenue	4,898	30,411	35,667	(5,256)	146,805	25,413
Total Operating Revenue	368,053	1,557,697	1,709,458	(151,761)	1,404,018	1,205,840
OPERATING EXPENSES						
Production						
Salaries and Wages	41,377	188,179	215,667	27,488	199,074	187,157
Operations and Maintenance	14,559	118,363	116,417	(1,946)	130,816	93,231
Employee Benefits	12,606	50,224	73,500	23,276	66,618	68,660
Other Charges	-	1,055	300	(755)	470	545
Depreciation	17,400	87,000	111,500	24,500	76,000	111,000
Total Production Expenses	85,942	444,821	517,383	72,562	472,978	460,593
Distribution						
Salaries and Wages	69,312	341,701	246,542	(95,159)	249,183	254,634
Operations and Maintenance	12,899	67,013	116,250	49,237	68,783	142,727
Employee Benefits	18,654	71,352	83,000	11,648	63,243	68,522
Other Charges	2,013	19,229	10,667	(8,562)	22,450	15,321
Depreciation	88,700	443,500	430,375	(13,125)	427,000	339,500
Total Distribution Expenses	191,578	942,795	886,833	(55,962)	830,659	820,704
General and Administrative						
Salaries and Wages	24,147	121,915	178,496	56,581	115,176	134,328
Operations and Maintenance	20,692	92,024	94,500	2,476	60,836	69,329
Insurance and Bonds	18,669	32,311	28,500	(3,811)	11,439	28,702
Employee Benefits	10,405	49,481	69,500	20,019	55,344	103,593
Other Charges	17,618	75,419	69,500	(5,919)	54,660	38,270
Depreciation	5,070	25,350	23,167	(2,183)	22,849	19,850
Total Gen. and Admin. Expenses	96,601	396,500	463,663	67,163	320,304	394,072
Total Operating Expenses	374,121	1,784,116	1,867,879	83,763	1,623,941	1,675,369
NET OPERATING INCOME (LOSS)	(6,068)	(226,419)	(158,421)	(67,998)	(219,923)	(469,529)
NONOPERATING REVENUE						
Interest Revenue - Investments	1,250	1,341	4,000	(2,659)	8,239	8,879
Local Option Sales Tax - Baxter	-	-	145,500	(145,500)	-	192,768
Bond Premium	10,188	51,078	61,500	(10,422)	52,452	61,481
Bond Issuance Costs	-	-	-		-	-
Interest Expense - Bonds	(27,714)	(135,766)	(126,000)	(9,766)	(114,041)	(133,136)
PERA Aid Revenue	-	-	-	-	-	-
Gain on Disposal of Capital Assets	-	-	-	-	832	-
Total Nonoperating Revenue	(16,276)	(83,347)	85,000	(168,347)	(52,518)	129,992
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	(22,344)	(309,766)	(73,421)	(236,345)	(272,441)	(339,537)
CAPITAL CONTRIBUTIONS	-	-	-	-	-	-
CHANGE IN NET POSITION	$ (22,344)	$ (309,766)	$ (73,421)	$ (236,345)	$ (272,441)	$ (339,537)

BRAINERD PUBLIC UTILITIES
OPERATING STATISTICS - WATER DEPARTMENT
FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2025, 2024, AND 2023

	GALLONS SOLD			REVENUE			AVERAGE PER 1,000 GALLONS		
	PERIOD ENDED MAY 31,			PERIOD ENDED MAY 31,			PERIOD ENDED MAY 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	61,395,553	58,398,786	59,626,537	$ 778,873	$ 636,536	$ 623,689	$ 12.69	$ 10.90	$ 10.46
Commercial	81,423,213	69,686,446	72,930,171	743,055	575,048	553,712	9.13	8.25	7.59
City of Baxter	141,000	93,000	646,000	5,358	3,981	3,026	38.00	42.81	4.68
Total	142,959,766	128,178,232	133,202,708	$ 1,527,286	$ 1,215,565	$ 1,180,427	$ 10.68	$ 9.48	$ 8.86
% Change From Previous Year	11.53%	-3.77%	NA	25.64%	2.98%	NA	12.65%	7.01%	NA

	% TO TOTAL - GALLONS			% TO TOTAL - REVENUE			TOTAL METERS IN SERVICE		
	PERIOD ENDED MAY 31,			PERIOD ENDED MAY 31,			PERIOD ENDED MAY 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	42.95%	45.56%	44.76%	51.00%	52.37%	52.84%	4,091	4,080	4,063
Commercial	56.96%	54.37%	54.75%	48.65%	47.31%	46.91%	993	985	981
City of Baxter	0.10%	0.07%	0.48%	0.35%	0.33%	0.26%	1	1	1
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	5,085	5,066	5,045
% Change From Previous Year							0.38%	0.42%	NA

BRAINERD PUBLIC UTILITIES
STATEMENT OF REVENUE, EXPENSES, AND CHANGES IN NET POSITION - WASTEWATER TREATMENT DEPARTMENT
FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2025, 2024, AND 2023

	May 31, 2025			Variance	Year to Date	
	Current Month	Year to Date	Budget	With Budget - Positive (Negative)	May 31, 2024	May 31, 2023
OPERATING REVENUES						
Utility Revenues						
Residential	$ 135,148	$ 669,107	$ 652,500	$ 16,607	$ 642,859	$ 597,569
Commercial	70,977	301,695	473,583	(171,888)	468,259	312,577
Total Utility Revenue	206,125	970,802	1,126,083	(155,281)	1,111,118	910,146
Other Operating Revenue						
Penalties	3,683	17,300	11,500	5,800	15,687	12,153
Reimbursement of Expenses - Baxter	70,951	368,037	333,333	34,704	316,420	309,325
Other	634	6,392	21,250	(14,858)	3,413	3,071
Total Other Operating Revenue	75,268	391,729	366,083	25,646	335,520	324,549
Total Operating Revenue	281,393	1,362,531	1,492,167	(129,636)	1,446,638	1,234,695
OPERATING EXPENSES						
Treatment						
Salaries and Wages	79,637	290,369	190,333	(100,036)	185,804	186,459
Operations and Maintenance	50,271	380,855	438,958	58,103	393,851	464,880
Employee Benefits	19,474	70,885	65,167	(5,718)	59,879	50,477
Other Charges	655	7,707	16,750	9,043	10,008	10,971
Depreciation	119,200	596,000	590,000	(6,000)	596,000	585,000
Total Treatment Expenses	269,237	1,345,816	1,301,208	(44,608)	1,245,542	1,297,787
Lift Stations						
Salaries and Wages	18,835	73,674	69,708	(3,966)	43,387	33,535
Operations and Maintenance	11,330	64,600	79,917	15,317	63,890	94,714
Employee Benefits	5,198	20,431	22,000	1,569	15,858	12,623
Other Charges	-	155	1,000	845	1,457	1,457
Depreciation	18,000	90,000	112,000	22,000	115,000	111,000
Total Collection Expenses	53,363	248,860	284,625	35,765	239,592	253,329
General and Administrative						
Salaries and Wages	23,403	117,325	158,663	41,338	111,411	128,561
Operations and Maintenance	14,094	63,771	73,117	9,346	64,457	60,801
Insurance and Bonds	31,662	47,688	35,708	(11,980)	14,220	30,225
Employee Benefits	9,764	46,039	64,500	18,461	49,846	99,355
Other Charges	18,045	79,870	73,146	(6,724)	59,437	44,452
Depreciation and Amortization	3,970	19,850	14,542	(5,308)	18,350	14,348
Total Gen. and Admin. Expenses	100,938	374,543	419,675	45,132	317,721	377,742
Total Operating Expenses	423,538	1,969,219	2,005,508	36,289	1,802,855	1,928,858
NET OPERATING LOSS	(142,145)	(606,688)	(513,342)	(93,346)	(356,217)	(694,163)
NONOPERATING REVENUE						
Interest Revenue - Investments	8,793	148,445	41,667	106,778	103,952	48,226
Interest Revenue - Notes Receivable	6,558	32,790	-	32,790	33,558	45,035
Interest Expense - Bonds	(27,450)	(130,887)	(151,500)	20,613	(121,670)	(144,445)
Bond Premium	1,232	5,691	3,500	2,191	3,560	3,784
Local Option Sales Tax - Brainerd	115,252	879,117	613,500	265,617	638,495	552,844
Local Option Sales Tax - Baxter	-	-	30,500	(30,500)	-	-
Federal Grant Revenue - Build America Bond	5,100	56,009	26,000	30,009	24,941	29,934
PERA Aid Revenue	-	-	-	-		-
Gain (Loss) on Disposal of Capital Assets	-	-	-	-	-	-
Total Nonoperating Revenue	109,485	991,165	563,667	427,498	682,836	535,378
					-	
					-	
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(32,660)	384,477	50,325	334,152	326,619	(158,785)
CAPITAL CONTRIBUTIONS	-	-	-	-	-	-
CHANGE IN NET POSITION	$ (32,660)	$ 384,477	$ 50,325	$ 334,152	$ 326,619	$ (158,785)

BRAINERD PUBLIC UTILITIES
OPERATING STATISTICS - WASTEWATER TREATMENT DEPARTMENT
FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2025, 2024, AND 2023

	GALLONS PROCESSED			REVENUE			AVERAGE PER 1,000 GALLONS		
	PERIOD ENDED MAY 31,			PERIOD ENDED MAY 31,			PERIOD ENDED MAY 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	61,047,518	58,076,388	59,212,749	$ 669,107	$ 642,859	$ 597,569	$ 10.96	$ 11.07	$ 10.09
Commercial	64,896,574	66,482,446	61,538,326	301,695	468,259	312,577	4.65	7.04	5.08
City of Baxter	96,103,000	93,887,000	96,206,000	368,037	316,420	309,325	3.83	3.37	3.22
Total	222,047,092	218,445,834	216,957,075	$ 1,338,839	$ 1,427,538	$ 1,219,471	$ 6.03	$ 6.53	$ 5.62
% Change From Previous Year	1.65%	0.69%	NA	-6.21%	17.06%	NA	-7.73%	16.26%	NA

	% TO TOTAL - GALLONS			% TO TOTAL - REVENUE			TOTAL METERS IN SERVICE		
	PERIOD ENDED MAY 31,			PERIOD ENDED MAY 31,			PERIOD ENDED MAY 31,		
	2025	2024	2023	2025	2024	2023	2025	2024	2023
Residential	27.49%	26.59%	27.29%	49.98%	45.03%	49.00%	4,075	4,111	4,042
Commercial	29.23%	30.43%	28.36%	22.53%	32.80%	25.63%	847	848	840
City of Baxter	43.28%	42.98%	44.34%	27.49%	22.17%	25.37%	1	1	1
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	4,923	4,960	4,883
% Change From Previous Year							-0.75%	1.58%	NA

BRAINERD PUBLIC UTILITIES
8027 Highland Scenic Rd • P.O. Box 373 • Brainerd, Minnesota 56401
Business Office: 218.829.8726 ■ *Repair Service:* 218.829.2193
www.bpu.org

Brainerd Public Utilities
Operations Managers Report
July 2025

Electric Department:

Pole replacements are ongoing across the electric distribution system, with a focus on high-priority poles identified in this year's inspections. A total of 651 poles were inspected, 28 of which failed. Out of these, 11 poles are classified as priority and will be replaced immediately. The remaining 17 poles will be replaced as part of routine maintenance projects throughout the year.

Crews are currently working on the Safe Routes to School project on H Street, North of Lowell School. Lighting and service conduits have been installed within the public right-of-way, and lighting poles and wiring are scheduled to be installed in the coming weeks.

The overhead electric circuit spanning 4 poles has been replaced with an underground circuit under Washington St. between S. 6th and S. 8th. This work was completed in preparation for the upcoming Hwy 210 reconstruction project.

Hydro Department:

Staff are preparing documentation for the FERC (Federal Energy Regulatory Commission) Annual Dam Safety Inspection and the LMCIT (League of Minnesota Cities Insurance Trust) Annual Operations & Maintenance Recertification. Both inspections are scheduled for August.

The Generator #3 wicket gates are scheduled to arrive in Los Angeles on July 30, after which they will go through customs. Installation is planned for late August.

Staff are finalizing plans for addressing the ongoing subsidence issue. The project will involve both above and below water tasks, with a focus on the sheet-piled wall to prevent further erosion and subsidence. This work is scheduled to take place over the next few months.

Flows ranged from 2200-4040 cfs (cubic feet per second).

Water Distribution:

Directional flushing is currently in progress, with approximately 75% of the water distribution system completed. Flushing will continue until the entire system has been addressed. Crews are actively working and coordinating with contractors on water shutdowns related to reconstruction projects.

Hydrant maintenance and painting are also underway.

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Brainerd Public Utilities
Water/Wastewater Manager's Report
July 2025

Collection System Lift Stations
Continuous maintenance of wet wells, pumps, generators, and controls for the 17 lift stations. Received 3 Quest Hi-E Dry dehumidifiers to be installed at main and evergreen lift stations. Cleaning and painting of main lift pumps and piping as time allows.

Wastewater Treatment Facility Operations and Maintenance
On-call operators tested weekly SCADA alarms for the Wastewater Treatment Facility and lift stations to ensure reliability of systems.
BPU grounds crews removed shrubs and trees at the entrance of the Operations building on the Wastewater facility grounds, to improve rodent control. Thank you!

Land Application of Biosolids Program
Working on the Minnesota Biosolids PFAS Strategy compliance consisting of PFAS sampling, required actions include reduction efforts and communications with users. On-going development of the Minnesota Biosolids PFAS Strategy program for the approved Biosolids application sites. Currently there are 810,000 gallons in storage. Waiting on drier conditions for 1st cutting to apply according to the land application rules.

Wastewater Lab Testing and Compliance
Sent June 2025 Electronic Daily Monitoring Report to Minnesota Pollution Control Agency (MPCA). WET sampling. Ongoing Mercury Minimization, Copper Minimization Plan, PFAS Minimization Plan. On-going program evaluation of delegation requirements with Brainerd and Baxter collection systems for Significant and Categorical Industrial Users.

Public Water System (PWS) Drinking Water Testing and Compliance
Received the results for the Lead and Copper testing program from the Minnesota Department of Health, all participants reports have been sent out and all EPA requirements have been met. Collected 15 Coliform samples throughout the distribution system to comply with MDH coliform testing requirements.
Responded to 1 residential drinking water taste concern in June.

Emergency Generator Maintenance and Operations
Test ran Lum Park (Airport extension) water booster/Lift station, Riverside water extension booster, Evergreen Lift, Main Lift, SW6th Lift, portable 25KW, 150KW, 45KW and both Wastewater facilities generators. Added fuel as needed.
Updating the portable generator Standard Operating Procedures (SOP's) for standardized emergency operations as various issues arise.

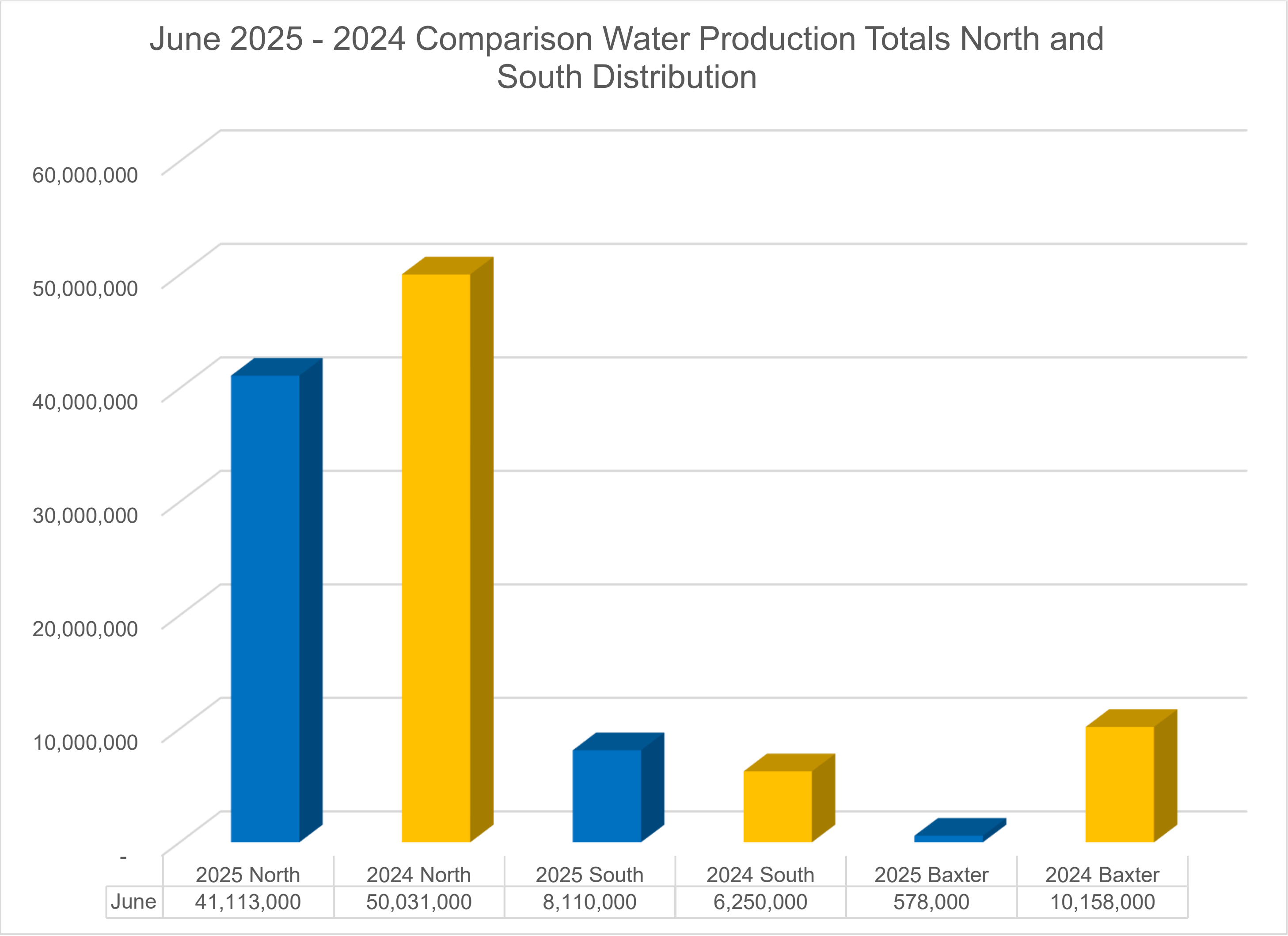
Water and Wastewater Personnel
Water/Wastewater operators are scheduled to attend continuing education accredited schools at various locations throughout the state in July.

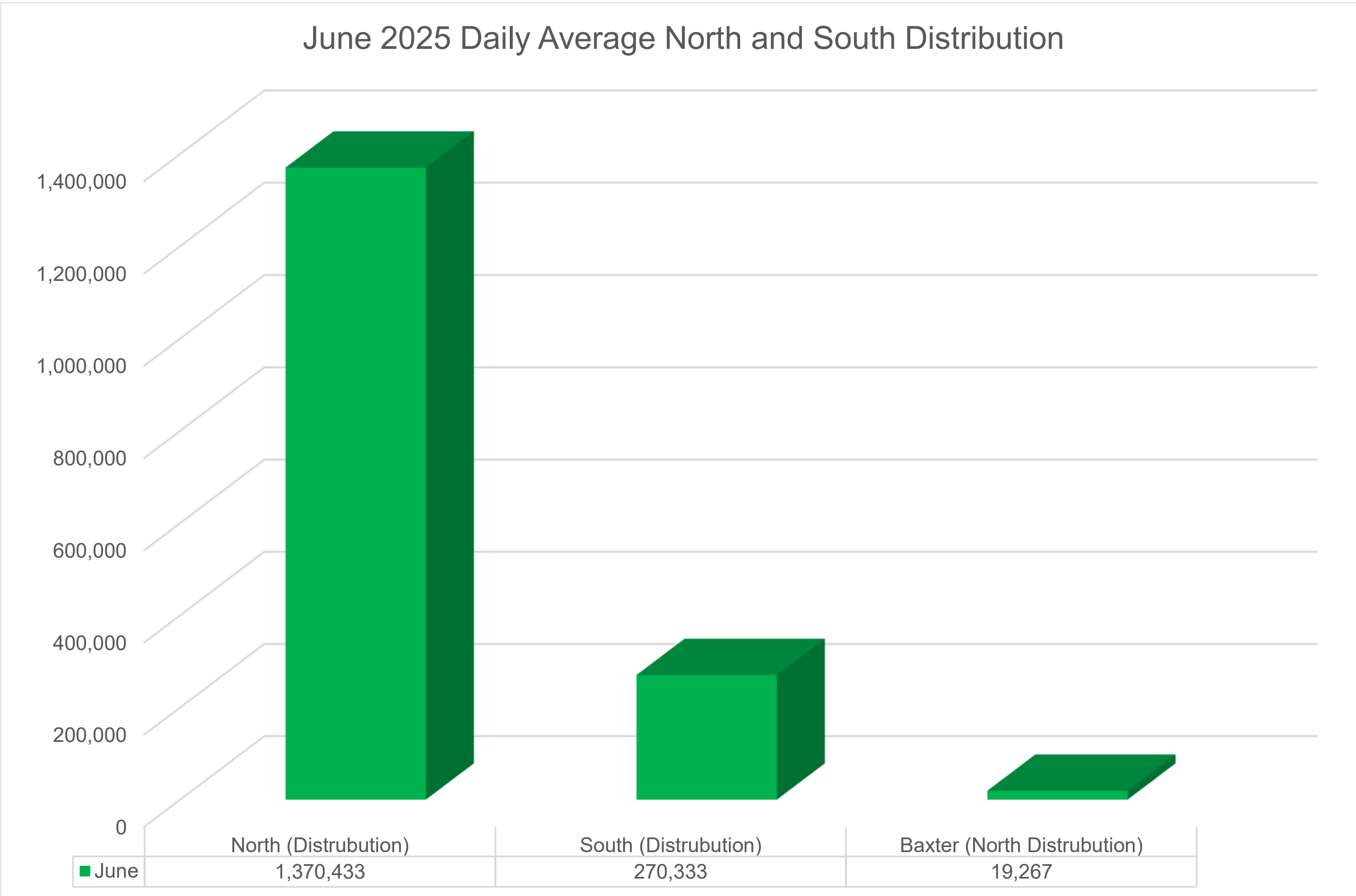
June 2025 Water Production and Pumping
Finish water pumped to the North distribution system was 41.11 MG for an average of 1.370 MGD. Finish water pumped to the South distribution system was 8.11 MG for an average of 0.270 MGD. Chemical usage averages for the month: 4.81 gallons of fluoride per day, 7.85 gallons of caustic soda per day, 9.81 gallons of orthophosphate per day, and 20.1 pounds of chlorine per day.
Performed 15 filter backwashes using on average 239,000 gallons for each event, totaling 3,585,000 gallons of waste to the seepage basin.
Baxters water total for the month of June was 578,000 gallons.

Raw Water Wells
Wells are performing as expected.

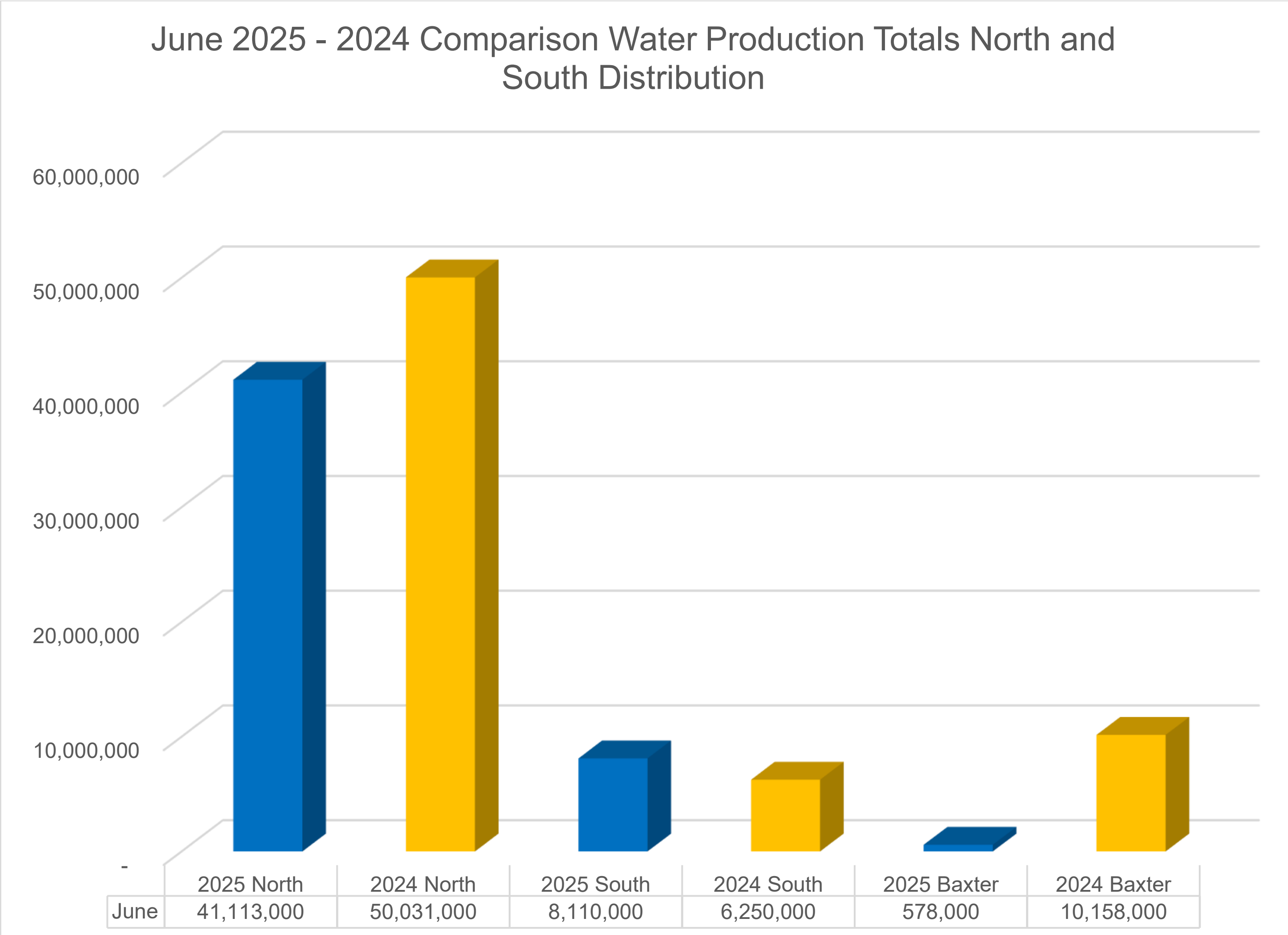
Drinking Water Filtration Plant Lab Testing and Compliance
June 2025 daily lab test results for finished water to distribution system was on average 98.1% removal of iron and 96.9% removal of manganese from the raw water concentration.

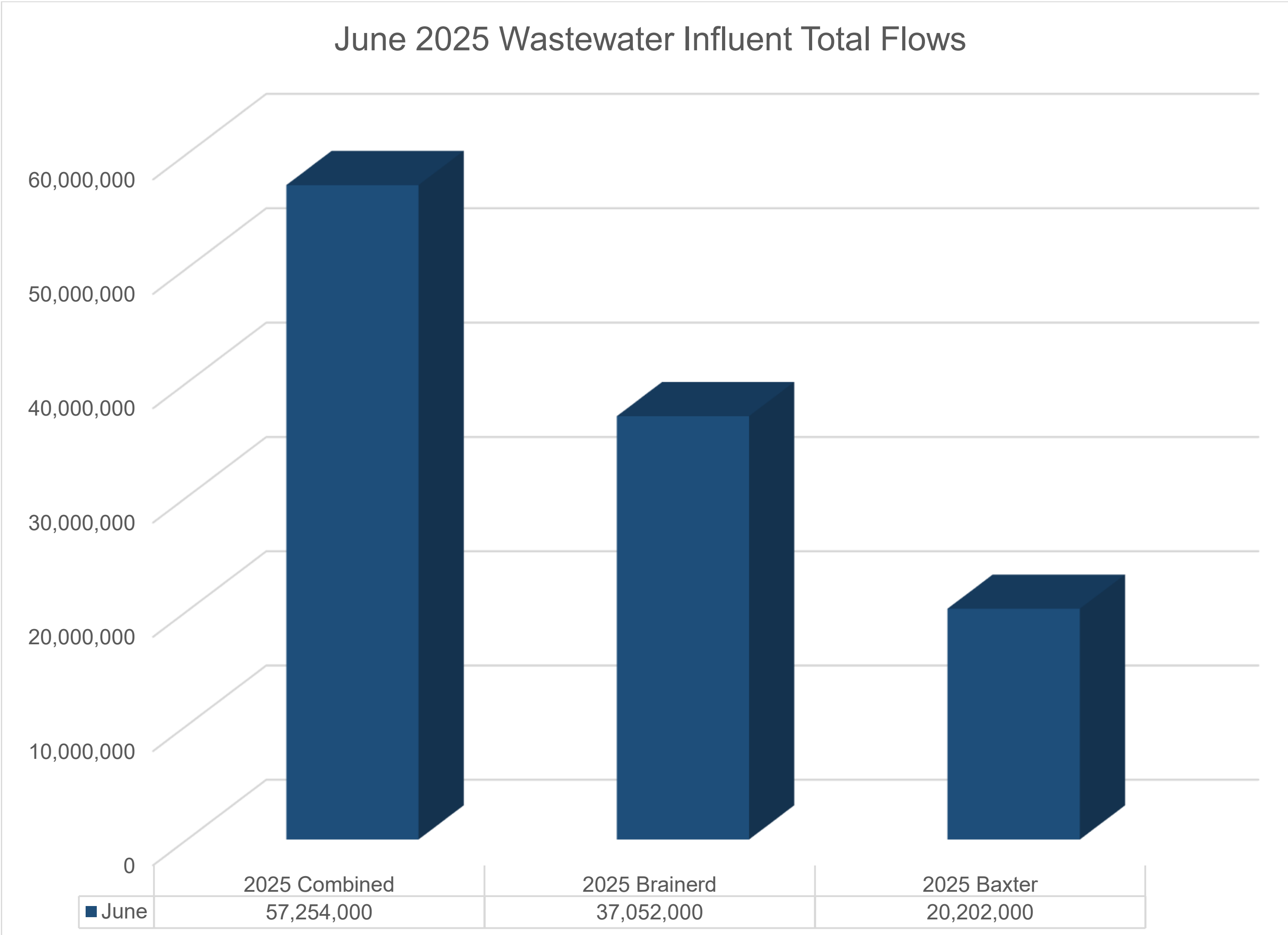
Water Facility High Service Pumping System
No issues observed in the month of June.

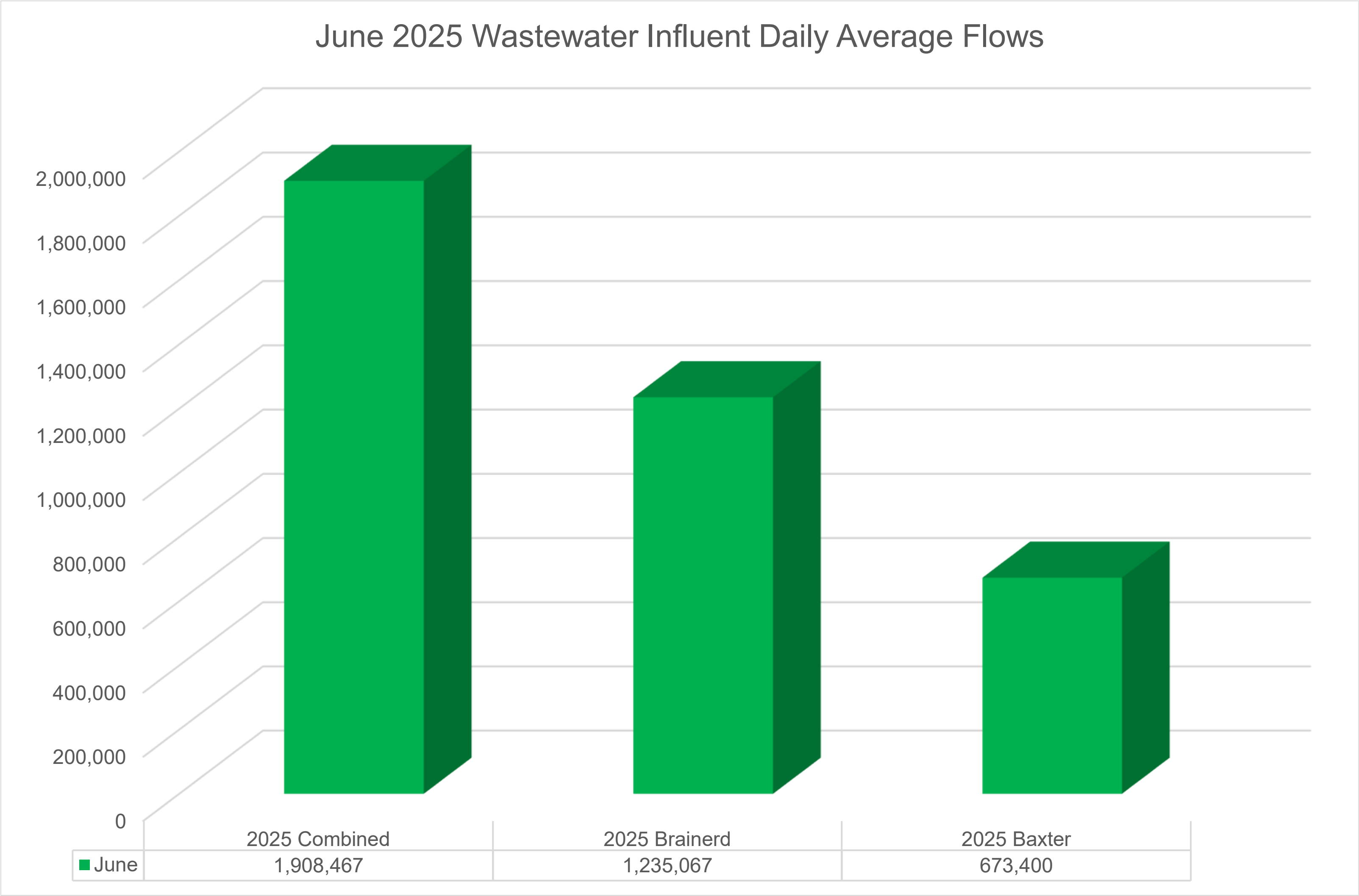

June 2025 - 2024 Comparison Water Production Totals North and South Distribution
60,000,000
50,000,000
40,000,000
30,000,000
20,000,000
10,000,000
-
2025 North
2024 North
2025 South
2024 South
2025 Baxter
2024 Baxter
June
41,113,000
50,031,000
8,110,000
6,250,000
578,000
10,158,000



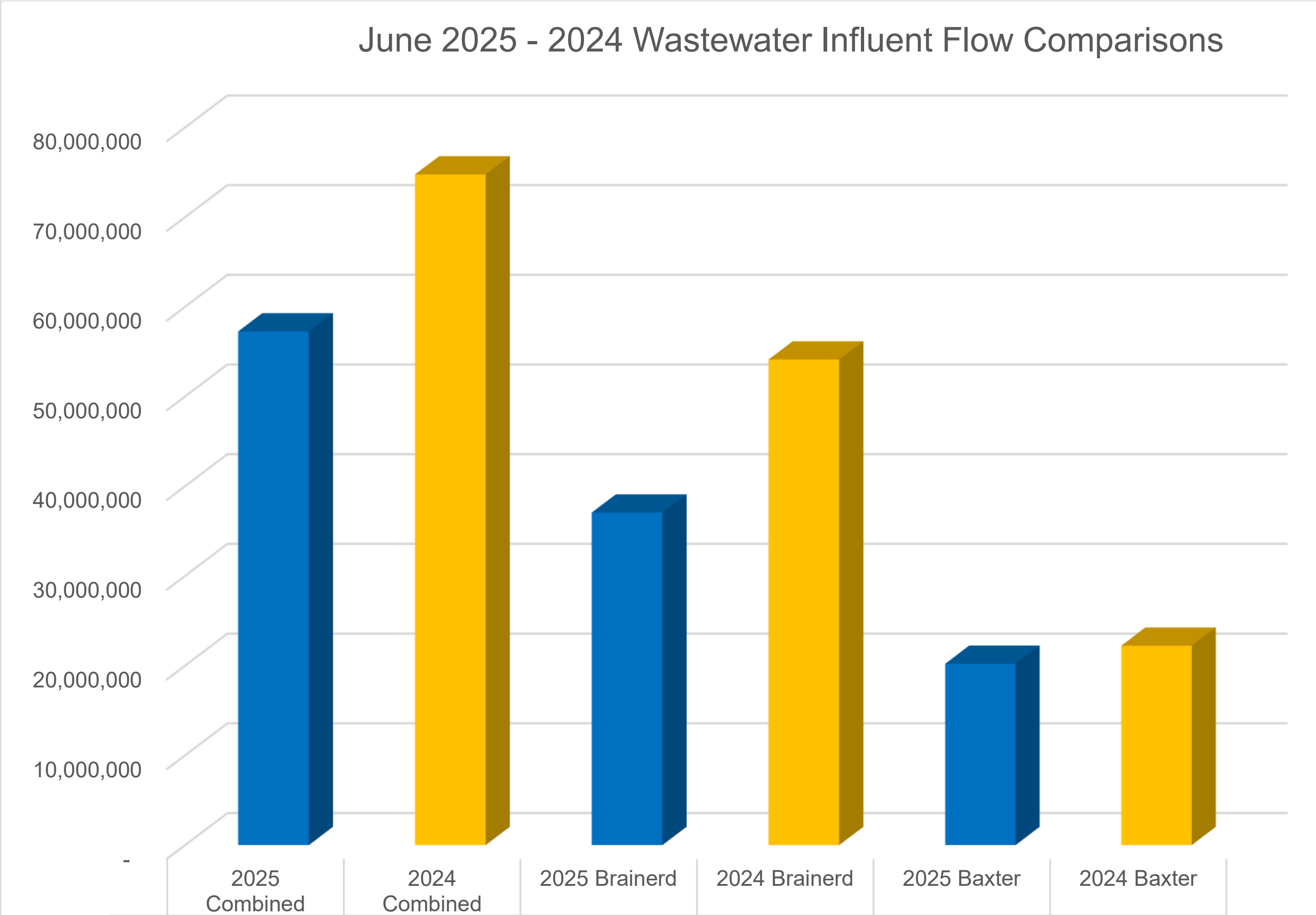
June 2025 Daily Average North and South Distribution
1,400,000
1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
North (Distrubution)
South (Distrubution)
Baxter (North Distrubution)
June
1,370,433
270,333
19,267


June 2025 - 2024 Comparison Water Production Totals North and South Distribution
60,000,000
50,000,000
40,000,000
30,000,000
20,000,000
10,000,000
-
2025 North
2024 North
2025 South
2024 South
2025 Baxter
2024 Baxter
June
41,113,000
50,031,000
8,110,000
6,250,000
578,000
10,158,000


June 2025 Wastewater Influent Total Flows
60,000,000
50,000,000
40,000,000
30,000,000
20,000,000
10,000,000
0
2025 Combined
2025 Brainerd
2025 Baxter
June
57,254,000
37,052,000
20,202,000



June 2025 Wastewater Influent Daily Average Flows
2,000,000
1,800,000
1,600,000
1,400,000
1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
2025 Combined
2025 Brainerd
2025 Baxter
June
1,908,467
1,235,067
673,400



	2025 Combined	2024 Combined	2025 Brainerd	2024 Brainerd	2025 Baxter	2024 Baxter
June	57,254,000	74,758,000	37,052,000	54,115,000	20,202,000	22,211,000